

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 A. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41375
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease NO.
7. Lease Name or Unit Agreement Name State "C" Tract 12
8. Well Number 1H
9. OGRID Numer 873
10. Pool Name Spudded Well

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	FEB 25 2016
2. Name of Operator Apache Corporation	RECEIVED
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705	
4. Well Location Unit Letter D : 330 feet from the FN line and 330 feet from the FW line Section 16 Township 21S Range 37E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3494' GR	

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENT

PERFORM REMEDIAL WORK ☐ PL INT TO PA
TEMPORARILY ABANDON ☐ CH P&A NR
PULL OR ALTER CASING ☐ ML P&A R

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐
ALTERING CASING ☒
P AND A ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation MIRU on this new drill on 10-9-13. It was planned to be a horizontal well, but ran into trouble at 795'. Tools were ran to pull the fish out of the hole but was unsuccessful. It was decided to P&A this well and move over, rename the well to the State "C" Tract 12 #1Y (API # 30-025-41454). Please find enclosed the daily report where Apache Corporation plugged this well. There was no subsequent report of the plugging filed at that time. The well was plugged with Class "C" cmt and a dry hole marker was installed on the wellbore.

Plugged 10/08/2013

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE SR. Reclamation Foreman DATE 2/22/16Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143For State Use Only APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 03-01-2016

Conditions of Approval (if any):

MAR 03 2016



Job Chronology

Well Name: STATE C TRACT 12 COM 1H

API/UWI 3002541375	Surface Legal Location	Field Name EUNICE AREA	License #	State/Province NEW MEXICO	Well Purpose NEW DEV
Original KB Elevation (ft) 3,507.0	Ground Elevation (ft) 3,494.0	KB-Ground Distance (ft) 13.0	Casing Flange Elevation (ft)	Spud Date 10/1/2013 12:30	Original Drilling Rig Release 10/9/2013 02:30

Jobs

Job Cat LDR	AFE Number PA-13-0916-D	Start Date 9/26/2013	End Date 10/9/2013	Job Spud Date	TD Date 9/27/2013	Target Depth (ftKB) 7,400	Total AFE (Cost) \$2,310,500	Supp Amt (Cost)	AFE+Supp Amt (Cost) \$2,310,500
----------------	----------------------------	-------------------------	-----------------------	---------------	----------------------	------------------------------	---------------------------------	-----------------	------------------------------------

Summary

Report #: 1 DFS: -4.52 Rig: <Rig?>

Report End Date 9/27/2013 00:00	Current Status	Last Casing String
Day Total (Cost)	Cum To Date (Cost)	Start Depth (ftKB) 0
		End Depth (ftKB) 0
		Drill Hrs (hr)
		Avg ROP (ft/hr)
		Daily Contacts Supervisor 1, RICKY HOWARD, 432-978-2790; Engineer, TRAVIS SHORT,

24 Hour Summary

Time Log

Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
9/26/2013	9/26/2013		0.00				

Report #: 2 DFS: -1.52 Rig: <Rig?>

Report End Date 9/30/2013 00:00	Current Status	Last Casing String
Day Total (Cost) \$171,763	Cum To Date (Cost) \$171,763	Start Depth (ftKB) 0
		End Depth (ftKB) 0
		Drill Hrs (hr)
		Avg ROP (ft/hr)
		Daily Contacts Supervisor 1, RICKY HOWARD, 432-978-2790; Engineer, TRAVIS SHORT,

24 Hour Summary

Time Log

Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
9/29/2013	9/29/2013		0.00				

Report #: 3 DFS: -0.52 Rig: <Rig?>

Report End Date 10/1/2013 00:00	Current Status RIGGING UP	Last Casing String
Day Total (Cost) \$88,459	Cum To Date (Cost) \$260,222	Start Depth (ftKB) 0
		End Depth (ftKB) 0
		Drill Hrs (hr)
		Avg ROP (ft/hr)
		Daily Contacts Supervisor 1, RICKY HOWARD, 432-978-2790; Engineer, TRAVIS SHORT,

24 Hour Summary

MOVE RIG F/ ROBIN 8 # 1 SWD TO STATE C TRACT 12 COM 1 H; RIG UP.

Time Log

Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
9/30/2013	9/30/2013	16.50	16.50	R-MOB-DEMOB	MOB		MOVE RIG F/ ROBIN 8 # 1 SWD TO STATE C TRACT 12 COM # 1H; RIG MOVE 95 MILES; LAST TRUCK LEFT LOCATION @ 1630; 9/30/2013
9/30/2013	10/1/2013	7.50	24.00	R-MOB-DEMOB	RU_RD		MIRU

Report #: 4 DFS: 0.48 Rig: CAPSTAR 133, 10/1/2013 12:30

Report End Date 10/2/2013 00:00	Current Status DRILLING@ 714; ROP 56 FT PER HR; WT ON BIT 45; RPM 118; SPP 990; 114 SPM; LAST SURVEY 556 0.6 DEG; N	Last Casing String
Day Total (Cost) \$20,224	Cum To Date (Cost) \$280,445	Start Depth (ftKB) 0
		End Depth (ftKB) 355
		Drill Hrs (hr) 5.00
		Avg ROP (ft/hr) 71.0
		Daily Contacts Supervisor 1, RICKY HOWARD, 432-978-2790; Engineer, TRAVIS SHORT,

24 Hour Summary

RIG UP;WELD ON CONDUCTOR; STRAP AND PU BHA; SERVICE RIG; SPUD IN; DRLG F/ 53 TO 128; RIG REPAIR LOST INTERNAL PUMP ON GEAR END # 1 PUMP; DRLG F/ 128 TO 355

Time Log

Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
10/1/2013	10/1/2013	6.00	6.00	R-MOB-DEMOB	RU_RD		RIGGING UP
10/1/2013	10/1/2013	2.00	8.00	S-DRL	RU_RD		WELD CONDUCTOR
10/1/2013	10/1/2013	1.50	9.50	S-DRL	PU_LD		STRAP AND PICK UP BHA
10/1/2013	10/1/2013	0.50	10.00	S-DRL	Rig Serv		SERVICE RIG
10/1/2013	10/1/2013	2.50	12.50	S-DRL	RU_RD		WORK ON FLOW LINE
10/1/2013	10/1/2013	0.00	12.50	S-DRL	M_SPUD		SPUD
10/1/2013	10/1/2013	1.00	13.50	S-DRL	DRLG		DRLG F/ 53 TO 128
10/1/2013	10/1/2013	6.50	20.00	S-DRL	STRIP		TOOH TO CONDUCTOR;WORK ON PUMPS # 2 SWABS OUT; # 1 LOST OIL PRESSURE ON GEAR IN.



Job Chronology

Well Name: STATE C TRACT 12 COM 1H

API/UWI 3002541375	Surface Legal Location	Field Name EUNICE AREA	License #	State/Province NEW MEXICO	Well Purpose NEW DEV
Original KB Elevation (ft) 3,507.0	Ground Elevation (ft) 3,494.0	KB-Ground Distance (ft) 13.0	Casing Flange Elevation (ft)	Spud Date 10/1/2013 12:30	Original Drilling Rig Release 10/9/2013 02:30

Time Log

Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
10/1/2013	10/2/2013	4.00	24.00	S-DRL	DRLG		DRLG F/ 128 TO 355

Report #: 5 DFS: 1.48

Rig: CAPSTAR 133, 10/1/2013 12:30

Report End Date 10/3/2013 00:00		Current Status CIR @ 1295 SURFACE TD			Last Casing String	
Day Total (Cost) (\$20,130)	Cum To Date (Cost) \$260,316	Start Depth (ftKB) 355	End Depth (ftKB) 1,225	Drill Hrs (hr) 21.50	Avg ROP (ft/hr) 40.5	Daily Contacts Supervisor 1, RICKY HOWARD, 432-978-2790; Engineer, TRAVIS SHORT,

24 Hour Summary

DRILLING F/ 355 TO 1225

Time Log

Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
10/2/2013	10/2/2013	13.50	13.50	S-DRL	DRLG		DRILLING F/ 355 TO 969
10/2/2013	10/2/2013	0.50	14.00	S-DRL	Rig Serv		SERVICE RIG
10/2/2013	10/3/2013	10.00	24.00	S-DRL	DRLG		DRILLING F/ 969 TO 1225

Report #: 6 DFS: 2.48

Rig: CAPSTAR 133, 10/1/2013 12:30

Report End Date 10/4/2013 00:00		Current Status TRIPPING BACK IN HOLE WITH 17.5 BIT. WASHING TO BOTTOM TO TAG FISH			Last Casing String	
Day Total (Cost) \$26,298	Cum To Date (Cost) \$286,613	Start Depth (ftKB) 0	End Depth (ftKB) 1,295	Drill Hrs (hr) 6.00	Avg ROP (ft/hr) 215.8	Daily Contacts Supervisor 1, RICKY HOWARD, 432-978-2790; Engineer, TRAVIS SHORT,

24 Hour Summary

DRLG TO 1295 TD; CIR; TOO; TIGHT SPOT 795; WORKING THRU TIGHT SPOT; DC BACKED OFF TOP DRIVE; TOO; WO FISHING TOOLS; TIH; COULD NOT WASH OVER; TOO; PU BENT JT DRILL PIPE AND FISHING TOOLS TIH; WASH TO 860'; TAKE 5 WT; IT WOULD PUMP OFF;

Time Log

Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
10/3/2013	10/3/2013	6.00	6.00	S-DRL	DRLG		DRILLING F/1223 TO 1295 T.D.
10/3/2013	10/3/2013	2.00	8.00	S-DRL	CIRCT		CIRCULATE; PUMP SWEEP
10/3/2013	10/3/2013	2.00	10.00	S-DRL	TRIP		TOOH; TIGHT SPOT @ 795 FT; WORKING TIGHT SPOT; DC BACKED OFF SWIVEL; DROPPED DOWN HOLE; 17 1/2 BIT; BS; SS; 3 8" DCS; 17 1/4 IBS; TELEDRIFT; X/O; 13 6 1/2 DC.
10/3/2013	10/3/2013	6.50	16.50	S-DRL	WOO		WO FISHING TOOLS
10/3/2013	10/3/2013	1.00	17.50	S-DRL	TRIP		PU FISHING TOOLS
10/3/2013	10/3/2013	1.00	18.50	S-DRL	TRIP		TIH; WASHED LAST 5 JTS; @ 795; TAGGED 795; W/ 12 1/4 OVERSIZED GUIDE SHOE SCREW IN ASSEMBLY; JARS; X-OVER; 7 6 1/2 DCS;
10/3/2013	10/3/2013	1.00	19.50	S-DRL	Wash-Ream		COULD NOT WASH OVER FISH; TAKE 5 WT THEN FALL OFF
10/3/2013	10/3/2013	1.00	20.50	S-DRL	TRIP		TOOH
10/3/2013	10/3/2013	1.50	22.00	S-DRL	TRIP		PU BENT JT DP; PUT SCREW IN ASSEMBLY ON.
10/3/2013	10/3/2013	0.50	22.50	S-DRL	TRIP		TIH
10/3/2013	10/4/2013	1.50	24.00	S-DRL	Wash-Ream		WASH TO TOP FISH; WASH TO 860; TOOK 5 WEIGHT; THEN WOULD WASH OFF

Report #: 7 DFS: 3.48

Rig: CAPSTAR 133, 10/1/2013 12:30

Report End Date 10/5/2013 00:00		Current Status CIR& CONDITION MUD; 38 VIS; 15 W.L.			Last Casing String	
Day Total (Cost) \$54,744	Cum To Date (Cost) \$341,358	Start Depth (ftKB) 1,295	End Depth (ftKB) 1,295	Drill Hrs (hr)	Avg ROP (ft/hr)	Daily Contacts Engineer, TRAVIS SHORT, ; Supervisor 1, RICKY HOWARD, 432-978-2790

24 Hour Summary

TRY TO SCREW INTO FISH; TOO; TIH W/BIT; WASH TO BOTTOM; TOO; TIH W/SCREW IN ASSEMBLY; JARRING; FREE POINT; TOO; RECORVED 5 DCS; TOP OF FISH IS @ 928

Time Log

Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
10/4/2013	10/4/2013	0.50	0.50	S-DRL	CIRC		WAS NOT ABLE TO SCREW INTO FISH @ 775
10/4/2013	10/4/2013	1.00	1.50	S-DRL	TRIP		TOOH TO PICK UP BIT
10/4/2013	10/4/2013	0.50	2.00	S-DRL	TRIP		PICK UP 17 1/2 BIT; GET FLOOR READY FOR TRIP
10/4/2013	10/4/2013	2.50	4.50	S-DRL	WOO		WAIT ON BIT SUB
10/4/2013	10/4/2013	1.50	6.00	S-DRL	TRIP		TIH W/17 1/2 BIT TO 680;
10/4/2013	10/4/2013	1.50	7.50	S-DRL	Wash-Ream		WASHING TO BOTTOM F680 TO 775
10/4/2013	10/4/2013	1.00	8.50	S-DRL	TRIP		TOOH PU SCREW IN ASSEMBLY



Job Chronology

Well Name: STATE C TRACT 12 COM 1H

API/UWI 3002541375	Surface Legal Location	Field Name EUNICE AREA	License #	State/Province NEW MEXICO	Well Purpose NEW DEV
Original KB Elevation (ft) 3,507.0	Ground Elevation (ft) 3,494.0	KB-Ground Distance (ft) 13.0	Casing Flange Elevation (ft)	Spud Date 10/1/2013 12:30	Original Drilling Rig Release 10/9/2013 02:30

Time Log

Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
10/4/2013	10/4/2013	4.50	13.00	S-DRL	TRIP		TIH W/ SCREW IN ASSEMBLY; 16" SKIRT; SCREW IN SUB; JARS; X-OVER; BENT JT DRILL; 7- 6 1/2 DRILL COLLARS; SCREW INTO FISH @ 784
10/4/2013	10/4/2013	2.50	15.50	S-DRL	Wash-Ream		JARRING ON FISH
10/4/2013	10/4/2013	2.00	17.50	S-DRL	HOPEN		RIG UP FREE POINT TRUCK; RUN FREE POINT; FREE 928 100% PULLED FREE POINT; RIGGED UP SHOT; RUN IN HOLE W/ SHOT; SHOT AND BACKED; OUT
10/4/2013	10/4/2013	1.50	19.00	S-DRL	TRIP		TOOH RECOVERED; 5 DCS; NEW TOP IS 928; STILL HAVE 8-6 1/2 DCS; 1 X-OVER; 2- 8" DCS; TELEDRIFT; 17 1/4 IBS; 1- 8" DC; 8" SHOCK SUB; BIT SUB; 17 1/2 BIT IN HOLE.
10/4/2013	10/4/2013	4.00	23.00	S-DRL	TRIP		PICK UP 17 1/2 BIT TIH TO CLEAN ON TOP OF FISH
10/4/2013	10/5/2013	1.00	24.00	S-DRL	CIRC		CIRCULATE AND CONDITION MUD

Report #: 8 DFS: 4.48

Rig: CAPSTAR 133, 10/1/2013 12:30

Report End Date 10/6/2013 00:00	Current Status WASHING OVER FISH; PRESENT DEPTH 955	Last Casing String
Day Total (Cost) \$38,688	Cum To Date (Cost) \$380,046	Start Depth (ftKB) 1,295
		End Depth (ftKB) 1,295
		Drill Hrs (hr)
		Avg ROP (ft/hr)
		Daily Contacts Supervisor 1, RICKY HOWARD, 432-978-2790; Engineer, TRAVIS SHORT,

24 Hour Summary

CONDITION MUD; VIS 38; 15 WL; TIH W/ BIT; TAGGED FISH 925; CIR TOP OF FISH; TOOH; TIH W/ 4 JTS 11 3/4 WASH PIPE; WASH ON FISH COULD NOT GET OVER; TOOH W/ WASH PIPE; TIH W/ WASH PIPE WASHING OVER FISH

Time Log

Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
10/5/2013	10/5/2013	6.00	6.00	S-DRL	CIRC		CONDITION MUD; VIS 38; 15 WATER LOSS
10/5/2013	10/5/2013	1.00	7.00	S-DRL	TRIP		TIH W/ 17 1/2 BIT TO TOP OF FISH TAGGED @ 925
10/5/2013	10/5/2013	0.50	7.50	S-DRL	CIRC		CIR. TOP OF FISH
10/5/2013	10/5/2013	1.00	8.50	S-DRL	TRIP		TOOH W/ BIT
10/5/2013	10/5/2013	5.50	14.00	S-DRL	TRIP		PICK UP CUTRITE SHOE; 4 JTS 11 3/4 WASH PIPE; TIH TO 925'
10/5/2013	10/5/2013	2.00	16.00	S-DRL	Wash-Ream		TRY TO WASH OVER FISH; COULD NOT GET OVER
10/5/2013	10/5/2013	3.00	19.00	S-DRL	TRIP		TOOH
10/5/2013	10/5/2013	4.00	23.00	S-DRL	TRIP		CHANGE OUT SHOE TO 11 3/4 BUILT OUT TO 16" W/ 2 CUT" LIP. TIH
10/5/2013	10/6/2013	1.00	24.00	S-DRL	Wash-Ream		CIR WASH OVER FISH

Report #: 9 DFS: 5.48

Rig: CAPSTAR 133, 10/1/2013 12:30

Report End Date 10/7/2013 00:00	Current Status PICKING UP 11 3/4 GUIDE SHOE AND OVERSHOT WITH 6" GRAPPLE	Last Casing String
Day Total (Cost) \$32,536	Cum To Date (Cost) \$412,581	Start Depth (ftKB) 1,295
		End Depth (ftKB) 1,295
		Drill Hrs (hr)
		Avg ROP (ft/hr)
		Daily Contacts Engineer, TRAVIS SHORT,

24 Hour Summary

WASH OVER FISH FROM 923 TO 1052; CIRCULATE; TOOH; PICK UP OVERSHOT W/ 6 1/8 GRAPPLE W/ 16" GUIDE SHOE TIH; ENGAGED FISH; JARRING; TOOH; W.O. NEW GUIDE SHOE AND OVERSHOT BOWL

Time Log

Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
10/6/2013	10/6/2013	8.50	8.50	S-DRL	Wash-Ream		WASHING OVER FISH FROM 922 TO 1052
10/6/2013	10/6/2013	1.00	9.50	S-DRL	CIRCT		CIRCULATE
10/6/2013	10/6/2013	5.50	15.00	S-DRL	TRIP		TOOH; LAY DOWN WASH PIPE; HAD TO WAIT ON PAIR OF BACK UP TONGS TO BREAK WASH PIPE.
10/6/2013	10/6/2013	3.00	18.00	S-DRL	TRIP		TIH W/ OVERSHOT WITH 6 1/8 GRAPPLE AND 16" GUIDE SHOE; TO 923'
10/6/2013	10/6/2013	1.00	19.00	S-DRL	Wash-Ream		ENGAGED FISH @ 923; PSI INCREASED; PICKED UP TOOK WT; PULLED TO 150 WT; LET JARS GO OFF; REPEADED; 4 TIMES; GRAPPLE SLIPPED; ENGAGED AGAIN PSI INCREASED NO GAIN IN PU WT; ENGAGED AGAIN PSI INCREASED; NO GAIN IN PU WT
10/6/2013	10/6/2013	4.00	23.00	S-DRL	TRIP		TOOH TO CHANGE GRAPPLE; HAD PROBLEMS BREAKING OVERSHOT FROM 16" GUIDE SHOE; GRAPPLE WAS BROKE.
10/6/2013	10/7/2013	1.00	24.00	S-DRL	WOO		WAITING ON FISHING TOOLS



Job Chronology

Well Name: STATE C TRACT 12 COM 1H

API/UWI 3002541375	Surface Legal Location	Field Name EUNICE AREA	License #	State/Province NEW MEXICO	Well Purpose NEW DEV
Original KB Elevation (ft) 3,507.0	Ground Elevation (ft) 3,494.0	KB-Ground Distance (ft) 13.0	Casing Flange Elevation (ft)	Spud Date 10/1/2013 12:30	Original Drilling Rig Release 10/9/2013 02:30

Report #: 10 DFS: 6.48 Rig: CAPSTAR 133, 10/1/2013 12:30

Report End Date 10/8/2013 00:00	Current Status TOOH;	Last Casing String
Day Total (Cost) \$92,510	Cum To Date (Cost) \$505,091	Start Depth (ftKB) 1,295
		End Depth (ftKB) 1,295
		Drill Hrs (hr)
		Avg ROP (ft/hr)
		Daily Contacts Supervisor 1, RICKY HOWARD, 432-978-2790; Engineer, TRAVIS SHORT,

24 Hour Summary

WO TOOLS; TIH W/ 11 3/4 GUIDE SHOE; 6" GRAPPLE; NO CATCH; TOOH; WO 6 1/8 GRAPPLE; TIH W/ 6 1/8 GRAPPLE; JARRING; SER RIG ;RIG REPAIRS DRIVE LINE.

Time Log

Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
10/7/2013	10/7/2013	6.00	6.00	S-DRL	WOO		W.O. FISHING TOOLS
10/7/2013	10/7/2013	1.50	7.50	S-DRL	TRIP		TIH W/ 11 3/4 GUIDE SHOE; 6" GRAPPLE
10/7/2013	10/7/2013	0.50	8.00	S-DRL	Wash-Ream		ENGAGED GRAPPLE OVER FISH @ 925 FT; PSI INCREASED; PICK UP WT TO 120,000; LOOSE WT ; TRIED 6 TIMES SAME RESULTS.
10/7/2013	10/7/2013	1.50	9.50	S-DRL	TRIP		TOOH TO CHANGE GRAPPLES
10/7/2013	10/7/2013	3.00	12.50	S-DRL	WOO		W.O. 6 1/8 GRAPPLE
10/7/2013	10/7/2013	1.50	14.00	S-DRL	TRIP		TIH W/ 11 3/4 GUIDE SHOE AND 6 1/8 GRAPPLE TO 925 TOP FISH.
10/7/2013	10/7/2013	2.50	16.50	S-DRL	Wash-Ream		ENGAGED FISH @ 925 FT; PSI UP STACKED OUT ON FISH; PICKED UP TO 120 HELD; STARTED JARRING; MADE 22 INCHES IN 2 HOURS. LAST 1/2 HR QUIT MOVING.
10/7/2013	10/7/2013	0.50	17.00	S-DRL	Rig Serv		SERVICE RIG
10/7/2013	10/8/2013	7.00	24.00	S-DRL	Wash-Ream		HUB ON DRIVE LINE BROKE; ALSO BROKE DRIVE SHAFT.

Report #: 11 DFS: 7.48 Rig: CAPSTAR 133, 10/1/2013 12:30

Report End Date 10/9/2013 00:00	Current Status RIG RELEASED 0230 10/ 9/2013; RIG MOVE	Last Casing String
Day Total (Cost) \$281,945	Cum To Date (Cost) \$787,036	Start Depth (ftKB) 1,295
		End Depth (ftKB) 1,295
		Drill Hrs (hr)
		Avg ROP (ft/hr)
		Daily Contacts Supervisor 1, RICKY HOWARD, 432-978-2790; Engineer, TRAVIS SHORT,

24 Hour Summary

JARRING; FREEPOINT TOOH; TIH;PUMP CMT SET PLUG; TOOH ;CMT; TOOH.TOP OUT

Time Log

Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
10/8/2013	10/8/2013	3.00	3.00	S-DRL	FISHPLN		JARRING NO MOVEMENT
10/8/2013	10/8/2013	2.00	5.00	PA-PLUG	ELECL		RIGGED UP FREE POINT TRUCK; RUN IN TO 1041; 100% FREE; BUILD SHOT; BACKED OUT.
10/8/2013	10/8/2013	4.00	9.00	PA-PLUG	TRIP		TOOH; LAY DOWN FISHING TOOLS;RECORVED 4 - 6 1/2 DCS
10/8/2013	10/8/2013	5.00	14.00	PA-PLUG	WOO		WO CEMENT TRUCKS
10/8/2013	10/8/2013	0.50	14.50	PA-PLUG	RU_RD		RIG UP FLOOR; STRAP PIPE
10/8/2013	10/8/2013	0.50	15.00	PA-PLUG	TRIP		TIH W/ DRILL PIPE TO 1041; TO P&A WELL
10/8/2013	10/8/2013	4.00	19.00	PA-PLUG	WOO		WAIT ON CEMENT TRUCKS.
10/8/2013	10/8/2013	1.00	20.00	PA-PLUG	RU_RD		RIG UP CEMENTERS
10/8/2013	10/8/2013	0.50	20.50	PA-PLUG	CMT		HSM:BH; PLUG # 1 PUMP 10 BBLS F/W ; 160SKS "C"; W/ 1% CACL; MIXED @ 14.8 PPG; YIELD @ 1.34 CF/SK; 38 BBLS SLY; DISPLACED W/ 12 BBLS F/W.
10/8/2013	10/8/2013	0.50	21.00	PA-PLUG	TRIP		TOOH TO 353'
10/8/2013	10/8/2013	0.50	21.50	PA-PLUG	CMT		HSM; BH; PLUG # 2; 10 BBLS F/W SPACER;;600SKS "C" W/ 1% CACL; MIXED @ 14.8 PPG; YIELD @ 1.34 CF/SK; 143 BBLS SLY;
10/8/2013	10/8/2013	0.50	22.00	PA-PLUG	TRIP		TOOH
10/8/2013	10/8/2013	0.50	22.50	PA-PLUG	CMT		TOP OUT W/ 5 BBLS SLY; CLASS "C" W/ 1% CACL
10/8/2013	10/9/2013	1.50	24.00	PA-PLUG	BOPS		CUT OFF CONDUCTOR; WELD CAP ON

Report #: 12 DFS: 8.48 Rig: CAPSTAR 133, 10/1/2013 12:30

Report End Date 10/10/2013 00:00	Current Status WAITING ON TRUCKS; MOVE RIG TO NEDU # 420	Last Casing String
Day Total (Cost) \$3,571	Cum To Date (Cost) \$790,607	Start Depth (ftKB) 1,295
		End Depth (ftKB) 1,295
		Drill Hrs (hr)
		Avg ROP (ft/hr)
		Daily Contacts Supervisor 1, RICKY HOWARD, 432-978-2790; Engineer, TRAVIS SHORT,

24 Hour Summary

CUT CONDUCTOR OFF AND WELD ON CAP; JET PITS, W.O. TRUCKS; MOVE RIG



Job Chronology

Well Name: STATE C TRACT 12 COM 1H

API/UWI 3002541375	Surface Legal Location	Field Name EUNICE AREA	License #	State/Province NEW MEXICO	Well Purpose NEW DEV
Original KB Elevation (ft) 3,507.0	Ground Elevation (ft) 3,494.0	KB-Ground Distance (ft) 13.0	Casing Flange Elevation (ft)	Spud Date 10/1/2013 12:30	Original Drilling Rig Release 10/9/2013 02:30

Time Log

Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
10/9/2013	10/9/2013	2.50	2.50	PA-PLUG	WLHEAD		CUT CONDUCTOR OFF WELD CAP ON; JET PITS; RIG RELEASED @ 0230 10/9/13