

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-35931 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gach 31 State ✓
8. Well Number 002 ✓
9. OGRID Number 217817
10. Pool name or Wildcat Morrow
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4096' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  **HOBBS OCD**

2. Name of Operator  
ConocoPhillips Company ✓

3. Address of Operator  
P. O. Box 51810  
Midland, TX 79710

4. Well Location  
Unit Letter K : 1980 feet from the South line and 1500 feet from the West line ✓  
 Section 31 Township 17S Range 34E NMPM County Lea

**MAR 02 2016**  
**RECEIVED**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company would like to place this wellbore into TA status to save for uphole potential.  
 Attached are procedures  
 Attached is a current/proposed wellbore schematic

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Staff Regulatory Technician DATE 02/29/2016

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

**For State Use Only**  
 APPROVED BY:  TITLE Dist Supervisor DATE 3/2/2016  
 Conditions of Approval (if any):

**MAR 03 2016** cy

**Project Scope**

Temporary Abandon (TA) Morrow Gross Completion Interval: 13,156-13.  
Recompletion potential has been identified in the Cisco and the Wolfcamp.

**Perforations**

Type	Formation	Top (RKB): ft	Bottom (RKB): ft.
Perforations	MORROW	13,156	13,170
Junk		13,188	13,250
Cement		13,250	13,270
CIBP		13,270	13,273
Perforations	MORROW	13,284	13,348
PBD		13,517	13,600
TD			13,600

**Well Service Procedure:**

1. MI & RU service unit.
2. Note & record SITP & SICP.  
Note: casing & tbg may have been in communication since 07.2008 w/ suspected leaking on-off tool
3. Pump equivalent volume 2% KCl (0.438 psi/ft) for 500# over-balance:  
2-7/8", 6.5# N-80 tbg: (SITP: psi + 500) / (75: psi/bbl)  
2-7/8" x 5-1/2", 17#: (SICP: psi + 500) / (65: psi/bbl)
4. ND well. NU BOP.
5. Release PKR @ 13,020. POOH & stand-back tbg. LD PKR.  
06.27.08: Set 5-1/2", 17# PLS PKR w/ 2.313 x-profile on-off tool @13,020  
07.10.08: Latch onto PKR w/ 2-7/8", 6.5#, N-80 tbg. Set down 20,000#
6. RIH w/ tbg w/ bit & csg scraper (5-1/2", 17#) to 13,125. POOH w/ tbg.
7. RIH w/ tbg & CIBP (5-1/2", 17#). Set CIBP @ 13,100 (within 100' of uppermost perforation: 13,156)
8. Circ well w/ corrosion-inhibited biocide-treated 2% KCl (275 bbl). Test CIBP @ 600#.
9. POOH & LD 2-7/8", 6.5#, N-80 tbg. Send tbg in for inspection.
10. ND BOP. NU well.
11. Re-test csg @ 550# for 30 minutes.
12. RD well service unit.
13. Notify OCD prior to running MIT.
14. Chart well @ 550 psig for 30 minutes.

District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 300253593100	County LEA	State/Province NEW MEXICO
Original Spud Date 6/29/2002	Surface Legal Location SEC. 31, T17S, R34E	E/W Dist (ft) 1,500.00	E/W Ref W	N/S Dist (ft) 1,980.00 N/S Ref S

VERTICAL - Main Hole, 2/29/2016 12:58:22 PM

