

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

**State of New Mexico**  
**Energy Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
Revised July 18, 2013

AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address <b>LINN Operating, LLC. 600 Travis, Suite 5100 Houston, TX 77002</b>		<sup>2</sup> OGRID Number <b>269324</b>
		<sup>3</sup> API Number <b>30-025-39785</b>
<sup>4</sup> Property Code <b>309544</b>	<sup>5</sup> Property Name <b>HALE STATE</b>	<sup>6</sup> Well No. <b>004</b>

**<sup>7</sup> Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
<b>D</b>	<b>31</b>	<b>17S</b>	<b>34E</b>	<b>I</b>	<b>330</b>	<b>N</b>	<b>990</b>	<b>W</b>	<b>LEA</b>

**<sup>8</sup> Proposed Bottom Hole Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

**<sup>9</sup> Pool Information**

Pool Name <b>SWD;SAN ANDRES</b>	Pool Code <b>96121</b>
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**HOBBS OCD**  
**MAR 02 2016**  
**RECEIVED**

**Additional Well Information**

<sup>11</sup> Work Type <b>P</b>	<sup>12</sup> Well Type <b>S</b>	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type <b>S</b>	<sup>15</sup> Ground Level Elevation <b>4096'</b>
<sup>16</sup> Multiple <b>N</b>	<sup>17</sup> Proposed Depth <b>4938'</b>	<sup>18</sup> Formation <b>SAN ANDRES</b>	<sup>19</sup> Contractor	<sup>20</sup> Spud Date <b>11-20-08</b>
Depth to Ground water		Distance from nearest fresh water well <b>None within a 1 mile radius</b>		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

**<sup>21</sup> Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weigh/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	12.25	8.625	24	1556	393	Surface
Production	7.875	5.012	15.5	4936	975	1222

**Casing/Cement Program: Additional Comments**

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**<sup>22</sup> Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	3000	

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

I further certify that I have complied with 19.15.14.9 (A) NMAC  and/or 19.15.14.9 (B) NMAC , if applicable.

Signature: *Laura A. Moreno*

Printed name: Laura A. Moreno

Title: Regulatory Advisor

E-mail Address: lmoreno@linenergy.com

Date: 3/1/16

Phone: 713-904-6657

<b>OIL CONSERVATION DIVISION</b>	
Approved By: <i>[Signature]</i>	
Title:	
Approved Date: <i>03/02/16</i>	Expiration Date: <i>03/02/18</i>
Conditions of Approval Attached	

*ADD POOL SWD; SAN ANDRES NEW*

**MAR 03 2016**