

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

- 5. Lease Serial No.
NMNM118722
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

HOBBS OCD

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		8. Well Name and No. SALADO DRAW SWD 13 1 ✓
2. Name of Operator CHEVRON USA INCORPORATED ✓ Contact: CINDY H MURILLO E-Mail: CHERRERAMURILLO@CHEVRON.COM		9. API Well No. 30-025-42354-00-S1 ✓
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	10. Field and Pool, or Exploratory DEVONIAN SWD
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T26S R32E SWSW 290FSL 10FWL 32.036301 N Lat, 103.636505 W Lon ✓		11. County or Parish, and State LEA COUNTY, NM

FEB 22 2016

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

AMENDED REPORT 01/20/2016
CHEVRON USA INC HAS COMPLETED DRILLING THE ABOVE WELL AS FOLLOWS:
02/21/2015 SPUDDED WELL AT 10:00 AM
02/21/2015 DRILLED TO 105' USING A 20" PDC BIT (ULTERRA U616S)
02/24/2015 COMMENCE DRILLING TO 747'
02/27/2015 RAN 16" SURFACE CASING 75# AND SET @ 737'
02/28/2015 CEMENT WITH 425 SX OF EXTENDACEM C LEAD AND 415 SX OF HAL CEM C TAIL FULL RETURNS THROUGH JOB, CIRCULATED 106 BBLs OF CEMENT TO SURFACE (CEMENT SUMMARY ATTACHED)
03/03/2015 DRILLED TO 757' USING A 14 3/4" FX65D BIT (12274488) 7 5/8 REGP
03/08/2015 COMMENCE DRILLING TO 4555'
03/08/2015 RAN 13 3/8 INTERMEDIATE CASING 1 68# AND SET @ 4547'
03/09/2015 CEMENT WITH 890 SX OF EXTENDACEM C LEAD AND 210 SX OF HALCEM C TAIL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #329135 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/21/2016 (16PP0165SE)	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 01/20/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

ACCEPTED FOR RECORD
FEB 17 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

MAR 04 2016

Additional data for EC transaction #329135 that would not fit on the form

32. Additional remarks, continued

FULL RETURNS THROUGH JOB. 71 BBLs OF CEMENT TO SURFACE.
03/14/2015 DRILLED TO 4565' USING A 12 1/4" MM65DM BIT
04/01/2015 COMMENCE DRILLING TO 12,198'
04/04/2015 RAN 9 5/8 INTERMEDIATE CASING 2 53.5# AND SET @ 12,188
04/06/2015 CEMENT WITH 960 SX OF LIGHT H LEAD AND 310 SX OF HAL CEM C TAIL FULL RETURNS
THROUGHOUT 1ST STAGE
04/07/2015 CEMENT 470 SX OF LIGHT H LEAD AND 180 SX OF HALCEM C TAIL FULL RETURNS THROUGHOUT 2ND
STAGE
04/11/2015 DRILLED TO 12,206' USING 8.5" MM65DM BIT
05/02/2015 COMMENCE DRILLING TO 14,680'
05/04/2015 RAN 7 5/8" PRODUCTION CASING 1.39# AND SET @ 14,684'
05/06/2015 CEMENT 300 SX OF LEAD (10 BLS OF CEMENT TO SURFACE)
05/14/2015 DRILLED TO 14,690' USING 6 1/2" ULTERRA 613M BIT
07/08/2015 COMMENCE DRILLED TO 18,675'
07/09/2015 RAN 5 1/2" PRODUCTION CASING 2 23# AND SET @ 17,825
07/09/2015 CEMENT 286 SX OF 15.3 PPG LEAD CEMENT AND PUMPED 64 BBLs AND PRESSURED UP FROM 1375 PSI
TO 6000 PSI TO SET HANGER (CIRCULATED 80 BBLs)



Cement Summary

Liner Cement

Well Name SALADO DRAW SWD 13 001		Lease Salado Draw SWD 13	Field Name WILDCAT (HOBBS)	Business Unit Mid-Continent	
Ground Elevation (ft) 3,171.00	Original RKB (ft) 3,199.00	Current RKB Elevation 3,199.00, 1/21/2015		Mud Line Elevation (ft)	Water Depth (ft)

Original Hole		Directional Type Vertical	Kick Off Depth (ftKB)	Vertical Section Direction (°) 0.00
Wellbore Name Original Hole		Act Top (ftKB)		Act Btm (ftKB)
Hole Size (in)	20	28.0	747.0	
14 3/4		747.0	4,555.0	
12 1/4		4,555.0	12,196.0	
8 1/2		12,196.0	14,680.0	
6 1/2		14,680.0	17,825.0	
4 1/2		17,825.0	18,675.0	

<typ>, <make> on <dtmstart>					
Type			Install Date		
Des	Make	Model	WP (psi)	Service	SN

Conductor, Planned?N, 80ftKB										
Casing Description Conductor	Wellbore Original Hole	Run Date 1/29/2015	Set Depth (MD) (ftKB) 80	Stick Up (ftKB) -28.0	Set Tension (kips)					
Centralizers 0			Scratchers							
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)
1	Casing Joint	24	22.000	171.40	X-56		STL	52.00	28	80

Surface, Planned?N, 737ftKB										
Casing Description Surface	Wellbore Original Hole	Run Date 2/27/2015	Set Depth (MD) (ftKB) 737	Stick Up (ftKB) -27.9	Set Tension (kips)					
Centralizers 7			Scratchers							
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)
16	Casing Joint	16	15.125	75.00	J-55		Buttress Thread	629.00	28	657
1	Float Collar	16	15.125					1.75	657	659
2	Casing Joint	16	15.125	75.00	J-55		Buttress Thread	77.45	659	736
1	Float Shoe	16	15.125					0.87	736	737

Intermediate Casing 1, Planned?N, 4,547ftKB										
Casing Description Intermediate Casing 1	Wellbore Original Hole	Run Date 3/7/2015	Set Depth (MD) (ftKB) 4,547	Stick Up (ftKB) -27.9	Set Tension (kips)					
Centralizers 32			Scratchers							
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)
1	Casing Joint	13 3/8	12.415	68.00	J-55		W 513	0.00	28	28
1	Casing Pup Joint	13 3/8	12.415	68.00	J-55		Buttress Thread	0.00	28	28
1	Cross Over	13 3/8	12.415	68.00	J-55		Buttress Thread	0.00	28	28
114	Casing Joint	13 3/8	12.415	68.00	J-55		W 513	4,437.06	28	4,465
1	Float Collar	13 3/8	12.415					1.84	4,465	4,467
2	Casing Joint	13 3/8	12.415	68.00	J-55		W 513	78.37	4,467	4,545
1	Float Shoe	13 3/8	12.415					1.86	4,545	4,547

Intermediate Casing 2, Planned?N, 12,188ftKB										
Casing Description Intermediate Casing 2	Wellbore Original Hole	Run Date 4/6/2015	Set Depth (MD) (ftKB) 12,188	Stick Up (ftKB) 2.4	Set Tension (kips)					
Centralizers 60			Scratchers							
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)
130	Casing Joint	9 5/8	8.535	53.50	P-110		Buttress Thread	5,933.98	-2	5,932
1	Casing Joint	9 5/8	8.531	53.50	P-110		Buttress Thread	45.81	5,932	5,977
1	Casing Joint	9 5/8	8.535	53.50	P-110		Buttress Thread	45.30	5,977	6,023



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Liner Cement

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Ground Elevation (ft) 3,171.00	Original RKB (ft) 3,199.00	Current RKB Elevation 3,199.00, 1/21/2015		Mud Line Elevation (ft)	Water Depth (ft)		

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)
1	DV Tool	9 5/8	8.535	53.50	P-110		Buttress Thread	2.63	6,023	6,025
131	Casing Joint	9 5/8	8.535	53.50	P-110		Buttress Thread	6,067.35	6,025	12,093
1	Float Collar	9 5/8	8.844				Buttress Thread	1.48	12,093	12,094
2	Casing Joint	9 5/8	8.535	53.50	P-110		Buttress Thread	91.97	12,094	12,186
1	Float Shoe	9 5/8	8.844				Buttress Thread	1.90	12,186	12,188

Production Liner 1, Planned?-N, 14,678ftKB

Casing Description Production Liner 1	Wellbore Original Hole	Run Date 5/6/2015	Set Depth (MD) (ftKB) 14,678	Slick Up (ftKB) -11,609.7	Set Tension (kips)
Centralizers 26			Scratchers		

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)
1	Versaflex Liner	7 5/8	2.625				W513	30.59	11,610	11,640
67	Casing Joint	7 5/8	6.625	39.00	P-110		W513	2,903.19	11,640	14,544
1	Float Collar	7 5/8	6.625	39.00	P-110		W513	1.95	14,544	14,545
1	Casing Joint	7 5/8	6.625	39.00	P-110		W513	42.30	14,545	14,588
1	Float Collar	7 5/8	6.625	39.00	P-110		W513	2.19	14,588	14,590
2	Casing Joint	7 5/8	6.625	39.00	P-110		W513	85.98	14,590	14,676
1	Float Shoe	7 5/8	6.625	39.00	P-110		W513	2.07	14,676	14,678

Production Liner 2, Planned?-N, 17,820ftKB

Casing Description Production Liner 2	Wellbore Original Hole	Run Date 7/8/2015	Set Depth (MD) (ftKB) 17,820	Slick Up (ftKB) -14,433.4	Set Tension (kips)
Centralizers 22			Scratchers		

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)
1	Liner Hanger	5 1/2	4.670				Vam Top	22.53	14,433	14,456
71	Casing Joint	5 1/2	4.670	23.00	P-110		W513	3,267.73	14,456	17,724
1	Landing Collar	5 1/2	4.670	23.00	P-110		W513	1.90	17,724	17,726
1	Casing Joint	5 1/2	4.670	23.00	P-110		W513	46.06	17,726	17,772
1	Float Collar	5 1/2	4.670	23.00	P-110		W513	1.64	17,772	17,773
1	Casing Joint	5 1/2	4.670	23.00	P-110		W513	44.74	17,773	17,818
1	Float Shoe	5 1/2	4.670	23.00	P-110		W513	2.03	17,818	17,820

Liner Cement, Casing, 7/8/2015 19:45

Cementing Start Date 7/8/2015	Cementing End Date 7/8/2015	Wellbore Original Hole
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Evaluation Method Lift Pressure	Cement Evaluation Results Annular fill verified by Schlumberger CBL.
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Comment
 Pressure test lines to 9,500 psi
 Pump 19 bbls Spacer 15.25 ppg
 Mix and pump 286 sks (52.2 bbls) of lead @ 15.6 ppg
 Clean lines and drop dart
 Pump 270 bbls of displacement and bump plug
 Floats held
 Dropped balls to and rapture disc to expand hanger, sting out and circulate well.

1, 14,433.0-17,825.0ftKB

Top Depth (ftKB) 14,433.0	Bottom Depth (ftKB) 17,825.0	Full Return? N	Vol Cement Ret (bbl) 3	Top Plug? N	Bottom Plug? N
Initial Pump Rate (bbl/min) 2	Final Pump Rate (bbl/min) 4	Avg Pump Rate (bbl/min) 3	Final Pump Pressure (psi) 2,373.0	Plug Bump Pressure (psi) 1,580.0	
Pipe Reciprocated? N	Reciprocation Stroke Length (ft)	Reciprocation Rate (spm)	Pipe Rotated? N	Pipe RPM (rpm)	
Depth Tagged (MD) (ftKB)	Tag Method	Depth Plug Drilled Out To (ftKB)	Drill Out Diameter (in)	Drill Out Date	



Cement Summary

Liner Cement

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Ground Elevation (ft) 3,171.00	Original RKB (ft) 3,199.00	Current RKB Elevation 3,199.00, 1/21/2015		Mud Line Elevation (ft)	Water Depth (ft)		

Spacer				
Fluid Type Spacer	Fluid Description	Quantity (sacks)	Class	Volume Pumped (bbbl) 19.0
Estimated Top (ftKB)	Estimated Bottom Depth (ftKB)	Percent Excess Pumped (%)	Yield (ft ³ /sack)	Fluid Mix Ratio (gal/sack)
Free Water (%)	Density (lb/gal) 15.25	Zero Gel Time (min)	Thickening Time (hr)	1st Compressive Strength (psi)

Cement Fluid Additives		
Add	Type	Conc

Lead				
Fluid Type Lead	Fluid Description	Quantity (sacks) 286	Class H	Volume Pumped (bbbl) 52.2
Estimated Top (ftKB)	Estimated Bottom Depth (ftKB)	Percent Excess Pumped (%)	Yield (ft ³ /sack) 1.13	Fluid Mix Ratio (gal/sack) 4.66
Free Water (%)	Density (lb/gal) 15.30	Zero Gel Time (min)	Thickening Time (hr)	1st Compressive Strength (psi)

Cement Fluid Additives		
Add	Type	Conc

Displacement				
Fluid Type Displacement	Fluid Description	Quantity (sacks)	Class	Volume Pumped (bbbl) 270.0
Estimated Top (ftKB)	Estimated Bottom Depth (ftKB)	Percent Excess Pumped (%)	Yield (ft ³ /sack)	Fluid Mix Ratio (gal/sack)
Free Water (%)	Density (lb/gal) 14.40	Zero Gel Time (min)	Thickening Time (hr)	1st Compressive Strength (psi)

Cement Fluid Additives		
Add	Type	Conc