

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM118722

1a. Type of Well Oil Well Gas Well Dry Other: INJ
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
CHEVRON USA INCORPORATED E-Mail: CHERRAMURILLO@CHEVRON.COM
Contact: CINDY HERRERAMURILLO

8. Lease Name and Well No.
SALADO DRAW SWD 13 1

3. Address 15 SMITH ROAD MIDLAND, TX 79705
3a. Phone No. (include area code) Ph: 575-263-0431

9. API Well No.
30-025-42354-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSW 290FSL 10FWL 32.036301 N Lat, 103.636505 W Lon
At top prod interval reported below SWSW 290FSL 10FWL
At total depth SWSW 290FSL 10FWL

10. Field and Pool, or Exploratory
DEVONIAN

11. Sec., T., R., M., or Block and Survey or Area
SWD Sec 13 T26S R32E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 02/26/2015
15. Date T.D. Reached 08/08/2015
16. Date Completed 09/02/2015
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)*
3171 GL

18. Total Depth: MD TVD 18675
19. Plug Back T.D.: MD TVD 17757
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
HYDROCARBONWELL
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14.750	16.000 J-55	75.0		737		840			
12.250	13.375 J-55	68.0		4547		1100			
8.500	9.625 P-110	53.5		12188		1270			
6.500	7.625 P-110	39.0		14678		650			
4.500	5.500 P-110	23.0		17820		330			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	17720	17760						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) SILURIAN						
B) DEVONIAN	17875	18675				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
17410 TO 18200	15000 GALLONS 15 % HCL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #315351 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

Reclamation due: 03/02/2015

MAR 04 2016

HOBBS OCD
FEB 9 2016
RECEIVED

ACCEPTED FOR RECORD
FEB 11 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

K9

M

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	28	700	DOLOMITE	RUSTLER	28
DELAWARE	699	4710	LIMESTONE	DELAWARE	699
BELL CANYON	4679	4745	LM/SS	BELL CANYON	4679
CHERRY CANYON	4744	5735	LM/SS	CHERRY CANYON	4744
BRUSHY CANYON	5734	7285	LIMESTONE	BRUSHY CANYON	5734
BONE SPRING	7284	8829	LIMESTONE	BONE SPRING	7284
AVALON	8828	8871	SHALE	AVALON	8828
BONE SPRING 1ST	9444	9727	SS		
BONE SPRING 2ND	9726	10385	SS		
BONE SPRING 3RD	10384	11375	SS		
WOLFCAMP	11374	11926	SHALE		
STRAWN	11925	14882	SHALE		
ATOKA	14481	14650	LIMESTONE		
MORROW	14649	15440	LIMESTONE/ SHALE		
BARNETT SHALE	15439	15840	SHALE		
MISSISSIPPIAN	15839	17405	LIMESTONE		
WOODFORD	17404	17730	SHALE		
SILURIAN	17729	17875	LIMESTONE		

32. Additional remarks (include plugging procedure):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
TOP BONE SPRING 1	9444	9727	SS
TOP BONE SPRING 2	9726	10385	SS
TOP BONE SPRING 3	10384	11375	SS
WOLFCAMP	11374	11926	SHALE
STRAWN	11925	14482	SHALE
ATOKA	14481	14650	LM
MORROW	14649	15440	LM/SHALE

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #315351 Verified by the BLM Well Information System.
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 09/03/2015 (15LJ1905SE)**

Name (please print) CINDY H MURILLO Title PERMITTING SPECIALIST

Signature _____ (Electronic Submission) Date 09/02/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #315351 that would not fit on the form

32. Additional remarks, continued

BARNETT SHALE	15439	15840	SHALE
MISSISSIPPI LIME	15839	17405	LIMESTONE
WOODFORD	17404	17730	SHALE
TOP SILURIAN	17729	17875	LIMESTONE