

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMLC061863A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION CO. L.P.			7. Unit or CA Agreement Name and No.		
3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102			8. Lease Name and Well No. TRIONYX 6 FED 10H		
3a. Phone No. (include area code) Ph: 405-552-3622			9. API Well No. 30-025-42476-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 200FSL 1350FWL 32.152630 N Lat, 103.718615 W Lon At top prod interval reported below SESW 287FSL 1786FWL At total depth Lot 3 308FNL 1940FWL			10. Field and Pool, or Exploratory WC-025 G06 S253206M		
14. Date Spudded 04/02/2015			15. Date T.D. Reached 04/19/2015		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/01/2015			17. Elevations (DF, KB, RT, GL)* 3442 GL		
18. Total Depth: MD TVD 14944 10467			19. Plug Back T.D.: MD TVD 14894		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	748		965		0	318
12.250	9.625 HCK-55	40.0	0	4337		1630		0	570
8.750	5.500 P110	17.0	0	14944		2350		0	60

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9821							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10581	14884	10581 TO 14884		576	OPEN (97899)BS
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10581 TO 14884	24,192 GALS 15% HCL ACID, 6,460,000# 30/50 OTTAWA SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/01/2015	08/23/2015	24	→	1314.0	2380.0	1128.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	375	0.0	→	1314	2380	1128	1811	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #315314 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation due: 02/23/2016

MAR 04 2016

ACCEPTED FOR RECORD
FEB 11 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BONE SPRING 2ND WOLFCAMP	9974 11692	11692	OIL	BONE SPRING 2ND WOLFCAMP	9974 11692

Where are the rest of the formations?

32. Additional remarks (include plugging procedure):
Production cmt circ to surf listed in bbls (60 bbls).

Formations: Wolfcamp (estimated) is the base of BSPG.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #315314 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 09/03/2015 (15LJ1900SE)

Name (please print) MEGAN MORAVECTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 09/02/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****



Directional Survey

Well Name: TRIONYX 6 FED 10H

Sub-Division DELAWARE BASIN	Region DELAWARE BASIN WEST	Field Name PADUCA	County LEA	State/Province NM						
Surface Legal Location SEC6 T25S R32E	API/WMI 3002542476	Latitude (°) 32° 9' 9.467" N	Longitude (°) 103° 43' 7.014" W	Orig KB Elevation (ft) 3,467.40	Ground Elev MSL (ft) 3,442.40	KB - GL (ft) 25.00				
Wellbores										
Wellbore Name OH	Parent Wellbore OH	SAP Well ID 38215	Vertical Section Direction (°)							
Kick Offs & Key Depths										
Date 5/15/2015	Type Kick Off	Top Depth (ftKB) 9,961.0								
Actual Deviation Survey EXTREME, Proposed? No		Definitive? Yes	Proposed? No	Proposed Deviation Survey						
Deviation Survey										
Date 4/2/2015	Description EXTREME									
MD Tie In (ftKB) 0.00	TVD Tie In (ftKB) 0.00	Inclination Tie In (°) 0.00	Azimuth Tie In (°) 0.00	NSTie In (ft) 0.00	EWtie In (ft) 0.00					
Survey Data										
Date	MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	N/S (ft)	EW (ft)	DLS (°/100ft)	Survey Tool	Survey Company
4/2/2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	MS	EXTREME
4/2/2015	198.00	2.20	60.32	197.95	2.28	1.88	3.30	1.11	MS	EXTREME
4/2/2015	259.00	2.42	350.80	258.91	4.22	3.73	4.11	4.33	MS	EXTREME
4/2/2015	322.00	2.11	353.70	321.86	6.62	6.20	3.77	0.52	MS	EXTREME
4/2/2015	416.00	1.58	355.81	415.81	9.58	9.21	3.49	0.57	MS	EXTREME
4/2/2015	510.00	1.41	1.30	509.78	12.00	11.66	3.42	0.24	MS	EXTREME
4/2/2015	605.00	1.32	6.40	604.76	14.25	13.92	3.57	0.16	MS	EXTREME
4/2/2015	668.00	1.32	11.60	667.74	15.70	15.35	3.60	0.19	MS	EXTREME
4/2/2015	798.00	1.32	270.99	797.72	17.03	16.84	2.60	1.56	MS	EXTREME
4/2/2015	889.00	1.32	28.50	888.71	17.90	17.78	2.05	2.48	MS	EXTREME
4/2/2015	981.00	1.41	28.41	980.68	19.94	19.71	3.10	0.10	MS	EXTREME
4/2/2015	1,075.00	1.58	20.90	1,074.65	22.28	21.94	4.11	0.28	MS	EXTREME
4/2/2015	1,169.00	1.58	17.38	1,168.61	24.81	24.38	4.96	0.10	MS	EXTREME
4/2/2015	1,260.00	1.49	18.92	1,259.58	27.20	26.70	5.72	0.11	MS	EXTREME
4/2/2015	1,350.00	1.41	21.60	1,349.55	29.42	28.84	6.50	0.12	MS	EXTREME
4/2/2015	1,444.00	1.19	23.49	1,443.53	31.48	30.81	7.32	0.24	MS	EXTREME
4/2/2015	1,539.00	1.32	23.89	1,538.50	33.47	32.71	8.15	0.14	MS	EXTREME
4/2/2015	1,634.00	1.19	16.68	1,633.48	35.50	34.66	8.88	0.22	MS	EXTREME
4/2/2015	1,728.00	1.10	16.90	1,727.46	37.35	36.45	9.42	0.10	MS	EXTREME
4/2/2015	1,822.00	1.10	14.88	1,821.44	39.13	38.19	9.92	0.04	MS	EXTREME
4/2/2015	1,917.00	1.01	7.19	1,916.43	40.87	39.90	10.26	0.18	MS	EXTREME
4/2/2015	2,011.00	1.01	9.17	2,010.41	42.53	41.54	10.49	0.04	MS	EXTREME
4/2/2015	2,105.00	0.79	13.52	2,104.40	44.00	42.99	10.78	0.24	MS	EXTREME
4/2/2015	2,202.00	0.70	17.52	2,201.39	45.25	44.21	11.11	0.11	MS	EXTREME
4/2/2015	2,293.00	0.62	27.40	2,292.39	46.26	45.17	11.50	0.15	MS	EXTREME
4/2/2015	2,388.00	0.70	28.81	2,387.38	47.28	46.14	12.02	0.09	MS	EXTREME
4/2/2015	2,483.00	1.10	32.50	2,482.37	48.64	47.41	12.79	0.43	MS	EXTREME
4/2/2015	2,573.00	1.41	39.00	2,572.35	50.36	49.00	13.95	0.38	MS	EXTREME
4/2/2015	2,673.00	1.58	44.98	2,672.31	52.50	50.94	15.70	0.23	MS	EXTREME
4/2/2015	2,768.00	1.71	57.90	2,767.27	54.43	52.61	17.83	0.41	MS	EXTREME
4/2/2015	2,861.00	1.71	63.39	2,860.23	56.08	53.97	20.24	0.18	MS	EXTREME
4/2/2015	2,954.00	1.89	67.00	2,953.19	57.63	55.19	22.89	0.23	MS	EXTREME
4/2/2015	3,049.00	1.71	68.10	3,048.14	59.10	56.34	25.65	0.19	MS	EXTREME
4/2/2015	3,144.00	1.58	61.99	3,143.10	60.55	57.48	28.12	0.23	MS	EXTREME
4/2/2015	3,243.00	1.58	49.20	3,242.06	62.35	59.01	30.36	0.36	MS	EXTREME
4/2/2015	3,337.00	1.71	34.08	3,336.03	64.56	61.02	32.13	0.48	MS	EXTREME
4/2/2015	3,432.00	2.90	32.90	3,430.95	67.99	64.21	34.23	1.25	MS	EXTREME
4/2/2015	3,527.00	2.90	28.50	3,525.83	72.39	68.34	36.68	0.23	MS	EXTREME
4/2/2015	3,621.00	2.50	23.89	3,619.72	76.57	72.31	38.64	0.48	MS	EXTREME
4/2/2015	3,713.00	2.20	20.50	3,711.64	80.21	75.79	40.08	0.38	MS	EXTREME
4/2/2015	3,810.00	2.02	23.01	3,808.58	83.67	79.11	41.40	0.21	MS	EXTREME
4/2/2015	3,902.00	2.20	54.69	3,900.52	86.42	81.63	43.47	1.27	MS	EXTREME
4/2/2015	3,996.00	2.42	63.31	3,994.44	88.75	83.56	46.72	0.44	MS	EXTREME
4/2/2015	4,090.00	1.41	12.29	4,088.40	91.01	85.58	48.74	2.00	MS	EXTREME
4/2/2015	4,155.00	0.62	61.42	4,153.39	92.01	86.53	49.22	1.71	MS	EXTREME
4/2/2015	4,250.00	1.41	140.61	4,248.37	91.51	85.87	50.41	1.51	MS	EXTREME
4/2/2015	4,270.00	1.49	151.28	4,268.37	91.13	85.45	50.69	1.41	MS	EXTREME
4/2/2015	4,344.00	1.58	149.00	4,342.34	89.54	83.74	51.68	0.15	MWD	LEAM DRILLING SYSTEMS
4/2/2015	4,440.00	1.90	117.80	4,438.30	87.94	81.66	53.77	1.03	MWD	LEAM DRILLING SYSTEMS
4/2/2015	4,534.00	3.20	88.60	4,532.21	87.79	81.20	57.77	1.91	MWD	LEAM DRILLING SYSTEMS
4/2/2015	4,629.00	4.50	89.10	4,626.99	88.71	81.32	64.15	1.37	MWD	LEAM DRILLING SYSTEMS
4/2/2015	4,723.00	4.40	88.90	4,720.71	89.75	81.45	71.44	0.11	MWD	LEAM DRILLING SYSTEMS
4/2/2015	4,818.00	4.00	99.70	4,815.45	90.13	80.96	78.35	0.93	MWD	LEAM DRILLING SYSTEMS
4/2/2015	4,912.00	5.10	86.10	4,909.16	90.79	80.69	85.75	1.63	MWD	LEAM DRILLING SYSTEMS
4/2/2015	5,007.00	4.40	86.50	5,003.83	92.27	81.20	93.60	0.74	MWD	LEAM DRILLING SYSTEMS
4/2/2015	5,101.00	4.10	90.00	5,097.57	93.36	81.42	100.56	0.42	MWD	LEAM DRILLING SYSTEMS
4/2/2015	5,196.00	5.40	81.90	5,192.25	94.97	82.05	108.38	1.54	MWD	LEAM DRILLING SYSTEMS
4/2/2015	5,290.00	4.80	79.60	5,285.87	97.32	83.38	116.63	0.67	MWD	LEAM DRILLING SYSTEMS
4/2/2015	5,384.00	5.50	77.00	5,379.49	100.06	85.11	124.88	0.78	MWD	LEAM DRILLING SYSTEMS
4/2/2015	5,479.00	5.50	78.70	5,474.06	103.08	87.02	133.78	0.17	MWD	LEAM DRILLING SYSTEMS
4/2/2015	5,574.00	4.90	83.70	5,568.66	105.47	88.36	142.28	0.79	MWD	LEAM DRILLING SYSTEMS
4/2/2015	5,668.00	5.20	81.90	5,662.30	107.53	89.40	150.49	0.36	MWD	LEAM DRILLING SYSTEMS
4/2/2015	5,762.00	5.20	81.20	5,755.91	109.82	90.65	158.92	0.07	MWD	LEAM DRILLING SYSTEMS
4/2/2015	5,857.00	5.40	73.50	5,850.51	112.81	92.58	167.46	0.78	MWD	LEAM DRILLING SYSTEMS
4/2/2015	5,952.00	5.20	76.80	5,945.10	116.10	94.83	175.93	0.38	MWD	LEAM DRILLING SYSTEMS
4/2/2015	6,046.00	5.30	96.20	6,038.72	117.66	95.34	184.40	1.88	MWD	LEAM DRILLING SYSTEMS

Well Name: TRIONYX 6 FED 10H

Sub-Division	Region	Field Name	County	State/Province
DELAWARE BASIN	DELAWARE BASIN WEST	PADUCA	LEA	NM
Surface Legal Location	APN/UM	Latitude (°)	Longitude (°)	Orig KB Elevation (ft)
SEC6 T25S R32E	3002542476	32° 9' 9.467" N	103° 43' 7.014" W	3,467.40
				Ground Elev MSL (ft)
				3,442.40
				KB - GL (ft)
				25.00

Survey Data

Date	MD (RKB)	Incl (°)	Azm (°)	TVD (RKB)	VS (ft)	N/S (ft)	E/W (ft)	DLS (°/100ft)	Survey Tool	Survey Company
4/2/2015	6,141.00	4.50	102.30	6,133.37	117.40	94.07	192.40	1.00	MWD	LEAM DRILLING SYSTEMS
4/2/2015	6,235.00	4.60	95.30	6,227.07	117.20	92.94	199.76	0.60	MWD	LEAM DRILLING SYSTEMS
4/2/2015	6,329.00	4.60	99.00	6,320.77	117.20	92.00	207.23	0.32	MWD	LEAM DRILLING SYSTEMS
4/2/2015	6,424.00	4.10	108.30	6,415.50	116.43	90.34	214.22	0.91	MWD	LEAM DRILLING SYSTEMS
4/2/2015	6,518.00	4.20	92.30	6,509.25	116.07	89.14	220.85	1.23	MWD	LEAM DRILLING SYSTEMS
4/2/2015	6,612.00	6.90	90.50	6,602.80	117.03	88.96	229.94	2.88	MWD	LEAM DRILLING SYSTEMS
4/2/2015	6,707.00	6.50	88.90	6,697.16	118.46	89.01	241.02	0.46	MWD	LEAM DRILLING SYSTEMS
4/2/2015	6,801.00	6.00	86.80	6,790.60	120.12	89.39	251.25	0.58	MWD	LEAM DRILLING SYSTEMS
4/2/2015	6,896.00	5.30	90.70	6,885.13	121.51	89.61	260.59	0.84	MWD	LEAM DRILLING SYSTEMS
4/2/2015	6,990.00	5.50	101.60	6,978.72	121.65	88.65	269.34	1.11	MWD	LEAM DRILLING SYSTEMS
4/2/2015	7,085.00	5.40	100.40	7,073.29	121.05	86.93	278.20	0.16	MWD	LEAM DRILLING SYSTEMS
4/2/2015	7,179.00	4.70	95.10	7,166.93	120.94	85.79	286.39	0.89	MWD	LEAM DRILLING SYSTEMS
4/2/2015	7,274.00	4.30	99.50	7,261.63	120.94	84.85	293.78	0.58	MWD	LEAM DRILLING SYSTEMS
4/2/2015	7,368.00	4.60	104.40	7,355.35	120.33	83.33	300.90	0.51	MWD	LEAM DRILLING SYSTEMS
4/2/2015	7,463.00	4.60	100.50	7,450.04	119.63	81.69	308.34	0.33	MWD	LEAM DRILLING SYSTEMS
4/2/2015	7,557.00	3.70	109.20	7,543.80	118.78	80.01	314.91	1.17	MWD	LEAM DRILLING SYSTEMS
4/2/2015	7,651.00	3.60	109.20	7,637.61	117.53	78.04	320.56	0.11	MWD	LEAM DRILLING SYSTEMS
4/2/2015	7,746.00	4.70	97.20	7,732.36	118.91	76.57	327.24	1.47	MWD	LEAM DRILLING SYSTEMS
4/2/2015	7,840.00	4.60	103.20	7,826.05	116.52	75.23	334.73	0.53	MWD	LEAM DRILLING SYSTEMS
4/2/2015	7,935.00	4.00	101.40	7,920.78	115.87	73.70	341.69	0.65	MWD	LEAM DRILLING SYSTEMS
4/2/2015	8,030.00	3.70	110.00	8,015.57	114.95	72.00	347.82	0.68	MWD	LEAM DRILLING SYSTEMS
4/2/2015	8,125.00	3.70	106.20	8,110.37	113.79	70.10	353.64	0.26	MWD	LEAM DRILLING SYSTEMS
4/2/2015	8,219.00	3.40	109.50	8,204.19	112.72	68.32	359.18	0.39	MWD	LEAM DRILLING SYSTEMS
4/2/2015	8,315.00	3.90	100.00	8,300.00	111.95	66.80	365.08	0.82	MWD	LEAM DRILLING SYSTEMS
4/2/2015	8,409.00	4.40	98.30	8,393.75	111.73	65.73	371.79	0.55	MWD	LEAM DRILLING SYSTEMS
4/2/2015	8,504.00	4.00	100.00	8,488.49	111.49	64.63	378.66	0.44	MWD	LEAM DRILLING SYSTEMS
4/2/2015	8,598.00	3.50	103.00	8,582.29	111.04	63.41	384.69	0.57	MWD	LEAM DRILLING SYSTEMS
4/2/2015	8,693.00	4.20	109.20	8,677.08	110.02	61.61	390.80	0.86	MWD	LEAM DRILLING SYSTEMS
4/2/2015	8,787.00	4.10	105.80	8,770.83	108.80	59.57	397.28	0.28	MWD	LEAM DRILLING SYSTEMS
4/2/2015	8,882.00	3.80	95.30	8,865.61	108.40	58.35	403.69	0.82	MWD	LEAM DRILLING SYSTEMS
4/2/2015	8,977.00	3.10	90.40	8,960.43	108.81	58.04	409.39	0.80	MWD	LEAM DRILLING SYSTEMS
4/2/2015	9,071.00	4.00	95.60	9,054.25	109.20	57.71	415.19	1.02	MWD	LEAM DRILLING SYSTEMS
4/2/2015	9,166.00	4.00	91.20	9,149.02	109.64	57.31	421.80	0.32	MWD	LEAM DRILLING SYSTEMS
4/2/2015	9,260.00	3.40	90.20	9,242.83	110.32	57.23	427.87	0.64	MWD	LEAM DRILLING SYSTEMS
4/2/2015	9,354.00	3.50	96.00	9,336.66	110.72	56.92	433.51	0.39	MWD	LEAM DRILLING SYSTEMS
4/2/2015	9,449.00	2.60	101.10	9,431.52	110.63	56.21	438.51	0.99	MWD	LEAM DRILLING SYSTEMS
4/2/2015	9,543.00	2.00	117.60	9,525.44	109.91	55.04	442.05	0.94	MWD	LEAM DRILLING SYSTEMS
4/2/2015	9,638.00	1.85	121.11	9,620.39	108.71	53.48	444.84	0.20	MWD	LEAM DRILLING SYSTEMS
4/2/2015	9,732.00	1.40	128.30	9,714.35	107.50	51.98	447.04	0.52	MWD	LEAM DRILLING SYSTEMS
4/2/2015	9,826.00	0.70	114.30	9,808.34	106.74	51.03	448.46	0.79	MWD	LEAM DRILLING SYSTEMS
4/2/2015	9,905.00	0.70	26.20	9,887.33	107.05	51.27	449.11	1.23	MWD	LEAM DRILLING SYSTEMS
4/2/2015	9,952.00	1.70	13.20	9,934.32	108.02	52.20	449.40	2.19	MWD	LEAM DRILLING SYSTEMS
4/2/2015	9,984.00	4.50	6.00	9,966.27	109.75	53.91	449.64	8.82	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,015.00	8.10	5.40	9,997.08	113.15	57.30	449.97	11.61	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,047.00	12.70	5.60	10,028.55	118.92	63.05	450.53	14.38	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,078.00	17.00	7.60	10,058.50	126.86	70.93	451.46	13.97	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,110.00	20.30	8.40	10,088.82	137.09	81.07	452.89	10.34	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,141.00	22.60	8.10	10,117.67	148.42	92.28	454.52	7.43	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,173.00	24.20	6.30	10,147.04	161.13	104.89	456.10	5.48	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,204.00	27.40	4.70	10,174.94	174.61	118.32	457.38	10.56	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,235.00	31.40	3.70	10,201.95	189.81	133.49	458.49	13.00	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,267.00	35.20	1.90	10,228.69	207.32	151.04	459.33	12.27	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,298.00	38.20	2.80	10,253.54	225.78	169.55	460.10	9.83	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,330.00	41.50	3.50	10,278.10	246.23	190.02	461.23	10.41	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,361.00	44.10	3.90	10,300.85	267.25	211.03	462.59	8.43	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,393.00	47.70	4.20	10,323.11	290.19	233.95	464.22	11.27	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,424.00	52.10	3.70	10,343.08	313.86	257.60	465.85	14.25	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,456.00	56.50	2.80	10,361.75	339.78	283.54	467.31	13.94	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,487.00	60.50	2.30	10,377.94	366.12	309.94	468.49	12.98	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,518.00	64.40	3.00	10,392.28	393.51	337.39	469.76	12.74	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,550.00	66.90	3.90	10,405.47	422.60	366.49	471.52	8.22	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,581.00	69.90	4.20	10,416.88	451.38	395.24	473.55	9.72	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,613.00	73.50	3.90	10,426.93	481.71	425.54	475.70	11.29	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,644.00	76.60	2.60	10,434.92	511.58	455.43	477.39	10.79	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,676.00	79.80	2.10	10,441.46	542.79	486.73	478.68	10.12	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,707.00	82.10	2.10	10,446.34	573.28	517.32	479.80	7.42	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,746.00	85.70	1.40	10,450.48	611.88	556.07	480.98	9.40	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,793.00	87.70	2.10	10,453.19	658.59	602.97	482.41	4.51	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,888.00	90.70	1.40	10,454.52	753.14	697.91	485.31	3.24	MWD	LEAM DRILLING SYSTEMS
4/2/2015	10,982.00	90.90	1.10	10,453.20	846.63	791.87	487.36	0.38	MWD	LEAM DRILLING SYSTEMS
4/2/2015	11,077.00	88.80	1.80	10,453.45	941.15	886.84	489.77	2.33	MWD	LEAM DRILLING SYSTEMS
4/2/2015	11,171.00	90.00	1.60	10,454.44	1,034.71	980.79	492.56	1.29	MWD	LEAM DRILLING SYSTEMS
4/2/2015	11,266.00	89.50	1.90	10,454.85	1,129.28	1,075.74	495.46	0.61	MWD	LEAM DRILLING SYSTEMS
4/2/2015	11,360.00	90.10	1.80	10,455.18	1,222.87	1,169.69	498.49	0.65	MWD	LEAM DRILLING SYSTEMS
4/2/2015	11,454.00	91.30	1.60	10,454.03	1,316.43	1,263.64	501.28	1.29	MWD	LEAM DRILLING SYSTEMS
4/2/2015	11,549.00	91.10	2.30	10,452.04	1,411.01	1,358.57	504.51	0.77	MWD	LEAM DRILLING SYSTEMS
4/2/2015	11,643.00	90.50	1.80	10,450.73	1,504.63	1,452.50	507.87	0.83	MWD	LEAM DRILLING SYSTEMS



Directional Survey

Well Name: TRIONYX 6 FED 10H

Sub-Division	Region	Field Name	County	State/Province		
DELAWARE BASIN	DELAWARE BASIN WEST	PADUCA	LEA	NM		
Surface Legal Location	APR/MS	Latitude (°)	Longitude (°)	Orig KB Elevation (ft)	Ground Elev MSL (ft)	KB - GL (ft)
SEC6 T2S R32E	3002542476	32° 9' 9.467" N	103° 43' 7.014" W	3,467.40	3,442.40	25.00

Survey Data										
Date	MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	N/S (ft)	E/W (ft)	DLS (°/100ft)	Survey Tool	Survey Company
4/2/2015	11,738.00	91.00	1.20	10,449.49	1,599.15	1,547.46	510.36	0.82	MWD	LEAM DRILLING SYSTEMS
4/2/2015	11,832.00	90.10	2.10	10,448.58	1,692.71	1,641.41	513.07	1.35	MWD	LEAM DRILLING SYSTEMS
4/2/2015	11,927.00	90.50	2.60	10,448.09	1,787.36	1,736.33	516.96	0.67	MWD	LEAM DRILLING SYSTEMS
4/2/2015	12,021.00	90.30	3.00	10,447.43	1,881.09	1,830.21	521.55	0.48	MWD	LEAM DRILLING SYSTEMS
4/2/2015	12,115.00	88.20	2.10	10,448.66	1,974.77	1,924.11	525.74	2.43	MWD	LEAM DRILLING SYSTEMS
4/2/2015	12,210.00	88.00	1.40	10,451.81	2,069.28	2,019.01	528.64	0.77	MWD	LEAM DRILLING SYSTEMS
4/2/2015	12,305.00	88.10	0.90	10,455.04	2,163.70	2,113.94	530.54	0.54	MWD	LEAM DRILLING SYSTEMS
4/2/2015	12,400.00	88.30	1.40	10,458.03	2,258.13	2,208.87	532.45	0.57	MWD	LEAM DRILLING SYSTEMS
4/2/2015	12,494.00	89.00	1.40	10,460.24	2,351.62	2,302.81	534.74	0.74	MWD	LEAM DRILLING SYSTEMS
4/2/2015	12,589.00	89.30	1.60	10,461.65	2,446.15	2,397.77	537.23	0.38	MWD	LEAM DRILLING SYSTEMS
4/2/2015	12,589.00	89.30	1.60	10,461.65	2,446.15	2,397.77	537.23	0.38	MWD	LEAM DRILLING SYSTEMS
4/2/2015	12,684.00	89.60	1.80	10,462.56	2,540.71	2,492.72	540.05	0.38	MWD	LEAM DRILLING SYSTEMS
4/2/2015	12,684.00	89.60	1.80	10,462.56	2,540.71	2,492.72	540.05	0.38	MWD	LEAM DRILLING SYSTEMS
4/2/2015	12,778.00	89.30	360.00	10,463.46	2,634.13	2,586.70	541.52	1.94	MWD	LEAM DRILLING SYSTEMS
4/2/2015	12,778.00	89.30	360.00	10,463.46	2,634.13	2,586.70	541.52	1.94	MWD	LEAM DRILLING SYSTEMS
4/2/2015	12,873.00	90.10	359.10	10,463.96	2,728.29	2,681.70	540.78	1.27	MWD	LEAM DRILLING SYSTEMS
4/2/2015	12,873.00	90.10	359.10	10,463.96	2,728.29	2,681.70	540.78	1.27	MWD	LEAM DRILLING SYSTEMS
4/2/2015	12,968.00	90.00	359.10	10,463.88	2,822.34	2,776.69	539.29	0.11	MWD	LEAM DRILLING SYSTEMS
4/2/2015	12,968.00	90.00	359.10	10,463.88	2,822.34	2,776.69	539.29	0.11	MWD	LEAM DRILLING SYSTEMS
4/2/2015	13,062.00	90.30	360.00	10,463.63	2,915.51	2,870.68	538.55	1.01	MWD	LEAM DRILLING SYSTEMS
4/2/2015	13,062.00	90.30	360.00	10,463.63	2,915.51	2,870.68	538.55	1.01	MWD	LEAM DRILLING SYSTEMS
4/2/2015	13,157.00	90.20	360.00	10,463.22	3,009.76	2,965.68	538.55	0.11	MWD	LEAM DRILLING SYSTEMS
4/2/2015	13,157.00	90.20	360.00	10,463.22	3,009.76	2,965.68	538.55	0.11	MWD	LEAM DRILLING SYSTEMS
4/2/2015	13,251.00	90.20	1.80	10,462.89	3,103.19	3,059.67	540.02	1.91	MWD	LEAM DRILLING SYSTEMS
4/2/2015	13,251.00	90.20	1.80	10,462.89	3,103.19	3,059.67	540.02	1.91	MWD	LEAM DRILLING SYSTEMS
4/2/2015	13,346.00	90.00	1.90	10,462.72	3,197.78	3,154.62	543.09	0.24	MWD	LEAM DRILLING SYSTEMS
4/2/2015	13,346.00	90.00	1.90	10,462.72	3,197.78	3,154.62	543.09	0.24	MWD	LEAM DRILLING SYSTEMS
4/2/2015	13,402.00	90.00	1.90	10,462.72	3,253.54	3,210.59	544.95	0.00	MWD	LEAM DRILLING SYSTEMS
4/2/2015	13,441.00	89.90	1.60	10,462.76	3,292.36	3,249.57	546.14	0.81	MWD	LEAM DRILLING SYSTEMS
4/2/2015	13,535.00	90.30	2.50	10,462.59	3,385.98	3,343.51	549.50	1.05	MWD	LEAM DRILLING SYSTEMS
4/2/2015	13,629.00	90.60	2.50	10,461.86	3,479.67	3,437.41	553.60	0.32	MWD	LEAM DRILLING SYSTEMS
4/2/2015	13,723.00	90.70	2.10	10,460.79	3,573.32	3,531.33	557.37	0.44	MWD	LEAM DRILLING SYSTEMS
4/2/2015	13,818.00	90.70	2.30	10,459.63	3,667.95	3,626.25	561.02	0.21	MWD	LEAM DRILLING SYSTEMS
4/2/2015	13,912.00	90.40	2.50	10,458.73	3,761.62	3,720.17	564.96	0.38	MWD	LEAM DRILLING SYSTEMS
4/2/2015	14,007.00	90.60	2.30	10,457.90	3,856.28	3,815.08	568.93	0.30	MWD	LEAM DRILLING SYSTEMS
4/2/2015	14,101.00	90.70	2.80	10,456.83	3,949.97	3,908.98	573.12	0.54	MWD	LEAM DRILLING SYSTEMS
4/2/2015	14,195.00	90.90	3.00	10,455.52	4,043.70	4,002.85	577.87	0.30	MWD	LEAM DRILLING SYSTEMS
4/2/2015	14,289.00	90.90	1.80	10,454.04	4,137.36	4,096.76	581.81	1.28	MWD	LEAM DRILLING SYSTEMS
4/2/2015	14,384.00	89.30	0.90	10,453.88	4,231.86	4,191.72	584.04	1.93	MWD	LEAM DRILLING SYSTEMS
4/2/2015	14,478.00	90.70	1.20	10,453.88	4,325.32	4,285.71	585.77	1.52	MWD	LEAM DRILLING SYSTEMS
4/2/2015	14,573.00	89.20	1.60	10,453.96	4,419.83	4,380.68	588.09	1.63	MWD	LEAM DRILLING SYSTEMS
4/2/2015	14,666.00	87.70	1.40	10,456.47	4,512.34	4,473.61	590.52	1.63	MWD	LEAM DRILLING SYSTEMS
4/2/2015	14,760.00	88.00	1.80	10,460.00	4,605.82	4,567.50	593.14	0.53	MWD	LEAM DRILLING SYSTEMS
4/2/2015	14,854.00	87.90	1.90	10,463.36	4,699.36	4,661.39	596.18	0.15	MWD	LEAM DRILLING SYSTEMS
4/2/2015	14,944.00	87.90	1.90	10,466.66	4,788.91	4,751.28	599.16	0.00	BIT	LEAM DRILLING SYSTEMS

Wellbore Name	Parent Wellbore	SAP Well ID	Vertical Section Direction (°)
OH			

Kick Offs & Key Depths			
Date	Type	Top Depth (ftKB)	

Deviation Survey			
Date	Description		

Survey Data					
Date	MD (ftKB)	Inclination Tie In (°)	Azimuth Tie In (°)	NSTie In (ft)	EWTie In (ft)

Survey Data										
Date	MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	N/S (ft)	E/W (ft)	DLS (°/100ft)	Survey Tool	Survey Company

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42476	² Pool Code 97899	³ Pool Name WC-025 G-06 5253206M; Bone Spring
⁴ Property Code 38384	⁵ Property Name TRIONYX 6 FEDERAL	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		⁶ Well Number 10H
		⁹ Elevation 3442.4

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	25 S	32 E		200	SOUTH	1350	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	25 S	32 E		308	NORTH	1940	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
160.77			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>N89°37'30"E 2637.93 FT</p> <p>N89°21'34"E 2659.09 FT</p> <p>1940'</p> <p>LOT 4</p> <p>NW CORNER SEC. 6 LAT. = 32.1665814°N LONG. = 103.7229569°W NMSP EAST (FT) N = 424872.91 E = 730205.58</p> <p>LOT 5</p> <p>W/4 CORNER SEC. 6 COMPUTED</p> <p>LOT 6</p> <p>SW CORNER SEC. 6 LAT. = 32.1520816°N LONG. = 103.7229769°W NMSP EAST (FT) N = 419598.07 E = 730229.30</p> <p>LOT 7</p> <p>SURFACE LOCATION</p> <p>1350'</p> <p>S89°42'07"W 2662.90 FT</p>		<p>308'</p> <p>LOT 3</p> <p>40.04 AC. (SW)</p> <p>LOT 2</p> <p>LOT 1</p> <p>NE CORNER SEC. 6 LAT. = 32.1666268°N LONG. = 103.7058427°W NMSP EAST (FT) N = 424919.89 E = 735501.22</p> <p>E/4 CORNER SEC. 6 COMPUTED</p> <p>SE CORNER SEC. 6 LAT. = 32.1520868°N LONG. = 103.7057795°W NMSP EAST (FT) N = 419630.53 E = 735551.81</p> <p>S89°35'57"W 2660.68 FT</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Megan Moravec</i> 8/27/2015 Signature Date</p> <p>Megan Moravec, Regulatory Analyst Printed Name</p> <p>Megan.Moravec@dmv.com E-mail Address</p>
<p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.</p> <p>TRIONYX 6" FEDERAL 10H ELEV. = 3442.4' LAT. = 32.1526296°N (NAD83) LONG. = 103.7186149°W NMSP EAST (FT) N = 419805.11 E = 731578.14</p> <p>S/4 CORNER SEC. 6 LAT. = 32.1520779°N LONG. = 103.7143746°W NMSP EAST (FT) N = 419611.92 E = 732891.58</p>		<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MAY 11 2013 Date of Survey</p> <p>12797 Certificate Number</p> <p>PLS 12797 SURVEY NO. 1823</p>		

PP: 287' FSL & 1786' FWL, Sec 6-T25S-R32E

Project Area:
Producing Area: