

OFFICIAL FILE COPY

Number **SJC-103-03**

Page **1** of **1**

☒ Certified Mail - Return Receipt Requested
70001670000982934262

☐ Hand Delivered Received by

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification	
IID	
Lease	NMNM67994
CA	NMNM87884
Unit	
PA	

Bureau of Land Management Office HOBBS INSPECTION OFFICE		Operator MATADOR OPERATING COMPANY	
Address 414 WEST TAYLOR HOBBS NM 88240		Address 310 W. WALL, SUITE 906 MIDLAND TX 79701	
Telephone 505.393.3612		Attention	
Inspector CAFHEY		Attn Addr	

Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State
ARCO FED 29 COM	01	NESE 29	18S	33E	NMP	LEA	NM
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State
ARCO FED 29 COM	A	NESE 29	18S	33E	NMP	LEA	NM

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
06/05/2003	09:00	Onshore Order # 7 III. A.	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
07/08/2003			43 CFR 3163.1()

Remarks

Water production is being disposed without prior approval. Submit to this office on aundry notice 3160-5, A request for water disposal approval along with required information as per attachment.

When violation is corrected, sign this notice and return to above address.

Company Representative Title Prod. Analyst	Signature <i>[Signature]</i>	Date 7/9/03
Company Comments See Attached Summary		

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <i>[Signature]</i>		Date 6/6/03	Time 10:00
FOR OFFICE USE ONLY			
Number 33	Date	Assessment	Penalty
Type of Inspection PI	Termination		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
NMNM67994

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Arco Federal 29 Com 1

9. API Well No.
30-025-31537

10. Field and Pool, or Exploratory Area
Corbin; Wolfcamp South

11. County or Parish, State
Lea County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3a. Address

310 W Wall, Ste 906 Midland, TX 79701

3b. Phone No. (include area code)

915-687-5955

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FEL & 2130 FSL
Sec 29, T18S, R33E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☒ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Producing Formation: Corbin; Wolfcamp South

Amount Produced: 1 BWPD

Water Analysis: See Attached

Water is stored on lease in a 500 bbl steel water tank. The water is transported via McClaskey Trucking to:

Operator: Basin Alliance

Facility Name: State AJ #1

Well Type: Water Disposal

Well Location: Sec 33, T18S, R36E

Lea County, NM

SWD119OCD R8166

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Diane Kuykendall

Title Production Analyst

Signature

Date 7/8/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AQUANESS WATER ANALYSIS REPORT

Lab ID No. :

Analysis Date: January 26, 1993

Company : Matador Operating Co.

Field :

Lease/Unit : Arco Fed. #29 *Sec 29.185-33E*

Well ID. : Com #1

Sample Loc.:

*Center w/c South
TD 11,370'
T/Pg - 11,136'*

Sampled By : Pro-Kem

Sample Date: 1-25-93

Salesperson: Curtis Baze

Formation :

Location :

CATIONS	MG/L	MEQ/L	ANIONS	MG/L	MEQ/L
Calcium as Ca++	16,810	840	Hydroxyl as OH-	0	0
Magnesium as Mg++	195	16	Carbonate as CO3=	0	0
Sodium as Na+ (Calc)	24,048	1,046	Bicarbonate as HCO3-	134	2
Barium as Ba++	Not Determined		Sulfate as SO4=	500	10
Oil Content	0		Chloride as Cl-	66,985	1,889

Total Dissolved Solids, Calculated:

108,672 mg/L.

Calculated Resistivity: 0.079 ohm-meters

mg/L. Hydrogen Sulfide: Not Determined

mg/L. Carbon Dioxide: Not Determined

mg/L. Dissolved Oxygen: Not Determined

pH: 6.010
Specific Gravity 60/60 F.: 1.078

Saturation Index @ 80 F.: -0.313

@ 140 F.: +0.577

Total Hardness:

42,720

mg/L. as CaCO3

Total Iron:

225.00

mg/L. as Fe++

Calcium Sulfate Scaling Potential
Marginal

Estimated Temperature of Calcium
Carbonate Instability is
99 F.

PROBABLE MINERAL COMPOSITION

COMPOUND	MG/L	MEQ/L
Ca(HCO3)2	178	2.2
CaSO4	709	10.4
CaCl2	45,946	827.9
Mg(HCO3)2	0	0.0
MgSO4	0	0.0
MgCl2	760	16.0
NaHCO3	0	0.0
Na2SO4	0	0.0
NaCl	61,125	1,045.6

Analyst

05:01 PM

JUL
RECEIVED
Hobbs
OCD