District I 1625 N. French Dr Phone: (575) 393-6 District II 811 S. First St., Ar	5161 Fax: (57) tesia, NM 882	5) 393-0720 10			Form C-101 Revised July 18, 2013							
Phone: (575) 748-1 District III 1000 Rio Brazos R					Oil Conse	rvation	Division	HOBBS		MENDED REPORT		
Phone: (505) 334-6 <u>District IV</u> 1220 S. St. Francis			1220 South St. Francis Dr. FEB 2 9 2016									
Phone: (505) 476-3						Fe, NM						
								RECEIV	-			
APPLIC	ATIO	N FOR			RE-ENTI	ER, DE	EPEN,	PLUGBACK	² OGRID Num			
V-F Petroleur	n Inc	,	^{1.} Operator Name a			24010	Der					
P.O. Box 1889					1.1.1.1.1.1	^{3.} API Numbe						
Midland, Texas 79702 ^{4.} Property Code				2 10	30-025-41969							
37	588			1.6	State 11	V				2		
UL - Lot	Section	Township	Range	7. Surface Loc Lot Idn Feet fr				Feet From	E/W Line	County		
0	11	17-S	35-E		660'		S	2,150'	E	Lea		
					d Bottom H							
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N	/S Line	Feet From	E/W Line	County		
1.2.5	1910			^{9.} Poo	ol Informat	ion			States and	11		
1.1	and the second	1.10		Pool	Name	11 07	6 1	. 1		Pool Code		
			18 18 18 18 18 18 18 18 18 18 18 18 18 1				7 0-0	1 417351	10:000	W 90180		
^{11.} Wor	k Type	2 1 - 2	^{12.} Well Type	Additiona	13. Cable/Rota			^{14.} Lease Type	15. Gr	ound Level Elevation		
and service	P		O R			S			3,937' GR			
^{16.} Multiple No		^{17.} Proposed Depth 4,500'	epth ^{18.} Formati Queen		the second		^{19.} Contractor 'Ryan Drilling		^{20.} Spud Date 9/12/2014			
Depth to Ground		1		nearest fresh wate 4,690'	er well			Distance to ne	earest surface wate	r		
We will be u	using a clo	osed-loop s	ystem in lieu of li			vibioper p	2					
		<u>.</u>	1	roposed Cas	CONTRACTOR OF		1					
Туре		e Size	Casing Size	Casing Weight/ft 48#		Setting Depth		Sacks of C		Estimated TOC		
Surface				101		475'				Surface		
	Intermediate 12 1/4"		9 5/8" 36#			3,402'		800		Surface		
Production	8	3/4"	51/2" Casing/	17# Cement Pro			362'	1,14	0	1,000'		
Casing in plac	e from prev	vious comple		Cement 110	gram. Auu	itional C	omments					
			22. PI	roposed Bloy	wout Preve	ntion Pro	gram					
22 Proposed Blowout Pre Type Working Pressure						Test Pressure			Manufacturer			
Sec. Sec. Sec. and	Ram	San Ele	2,000#			3,000#			Schaffer			
Geller.	14.15			- The man		a sala		and the second	1012.000			
^{23.} I hereby cer of my knowle			n given above is true	e and complete	to the best		OIL	CONSERVAT	TON DIVIS	SION		
I further cert	tify that I	have compli	ed with 19.15.14.9 able.	(A) NMAC		Approved B						
Signature:	C	, applie	10		·	approved B		31				
C	rix	m	2h	NAL HERE		1	1	land	and the state of the	A State State		
Printed name: Eric Sprinkle						Title: Petroleum Engineer						
Title: Petroleum Engineer						Approved Date: 03/04/16 Expiration Date: 03/04/18						
E-mail Addres	ss: eric@vt	fpetroleum.c	om				122 10	STATISS S				

MA	RI			201	6
110		•	τ /	201	υ.

Phone: 432-683-3344

Date: 02/22/2014

Conditions of Approval Attached

EPERM K3