State of New Mexico

Energy, Minerals & Natural Resources OCD

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. FEB 2 2 2016 Santa Fe. NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

	d Addrose			LOWABLE			² OGRID Nu	mhor	M. S. J. HALL		
Operator name and COG Production							217955			,	
2208 W. Main							³ Reason for	Filing		ective Date	
Artesia, NM 8 API Number		l Name						6 T	NW Pool Code		
0 - 025-42506	P00	1 Name	Tr	iple X; Bone	Spring, West	t				96674	
Property Code 8 Property Name Eata F				Eata Fajit	iita State			9 1	⁹ Well Number 12H		
II. 10 Surface I	ocation			Lata Fajit	a State					1211	
or lot no. Section M 8		Range 33E	Lot Idn	Feet from the 174	North/South South	Line	Feet from the 275		/West line West	County Lea	
11 Bottom H	_	on		Alexand St.	A COLUMN						
D 8	Township 24S	Range 33E	Lot Idn	Feet from the 230	North/South North		Feet from the 1190		/West line West	Lea	
Lse Code S Prod	lucing Method Code F	D	onnection ate	¹⁵ C-129 Peri	mit Number	¹⁶ C	C-129 Effective	Date	¹⁷ C-	129 Expiration Date	
III. Oil and Ga	as Transpor	rters			V 435						
18 Transporter OGRID				19 Transpor						²⁰ O/G/W	
151618 Enterprise Fig. P.O.					ld Services, LLC Box 4503 X 77210-4503					О	
147831				Agave Energ			-			G	
14/831		105 S. 4				gy Company 4th Street NM 88210				G	
				111003111,11	00220	41					
IV. Well Comp	²² Ready	Date		²³ TD	²⁴ PBTD		²⁵ Perfora	tions		²⁶ DHC, MC	
²¹ Spud Date 7/30/15		Date 16	1	4092'	14035'		9807-139	tions			
²¹ Spud Date 7/30/15	²² Ready	Date 16 ²⁸ Casing	g & Tubin	4092'	14035' 29 De	pth Se	9807-139	tions 995'	³⁰ Sao	cks Cement	
²¹ Spud Date 7/30/15	²² Ready	Date 16 ²⁸ Casing	1	4092'	14035' 29 De		9807-139	tions 995'	³⁰ Sac		
²¹ Spud Date 7/30/15 ²⁷ Hole Size	²² Ready	Date 16 ²⁸ Casing	g & Tubin	4092'	14035' ²⁹ De	pth Se	9807-139	tions 995'		cks Cement	
²¹ Spud Date 7/30/15 ²⁷ Hole Size 17 1/2"	²² Ready	Date 16 ²⁸ Casing	1 3 3/8"	4092'	14035' ²⁹ Dej 12 51	pth Se	9807-139	tions 995'		eks Cement 925	
²¹ Spud Date 7/30/15 ²⁷ Hole Size 17 1/2" 12 1/4"	²² Ready	Date 16 ²⁸ Casing	13 3/8" 9 5/8"	4092'	14035' ²⁹ De 12 51	pth Se 260'	9807-139	tions 995'		925 1350	
21 Spud Date 7/30/15 27 Hole Size 17 1/2" 12 1/4" 8 3/4" V. Well Test D	²² Ready 2/14/1	Date 16 ²⁸ Casing	13 3/8" 9 5/8" 5 1/2" 2 7/8"	g Size	14035' ²⁹ De 12 51 14	pth Se 260' 15' 092'	9807-139	995'	2300 (T	925 1350 FOC @ 160')	
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