

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-31285	✓
5. Indicate Type of Lease <del>STATE</del> <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/> PRIVATE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT	✓
8. Well Number 105	✓
9. OGRID Number 4323 241333	✓
10. Pool name or Wildcat LOVINGTON; PADDOCK	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  **HOBBS OCD**

2. Name of Operator  
CHEVRON MIDCONTINENT, L.P. ✓ **MAR 07 2016**

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705 **RECEIVED**

4. Well Location  
 Unit Letter: D 69 feet from NORTH line and 1324 feet from the WEST line  
 Section 31 Township 16S Range 37E NMPM County LEA ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>E-PERMITTING &lt;SWD INJECTION&gt;</b> F CONVERSION _____ RBDMS <u>MB</u> ] T RETURN TO _____ TA <u>RT</u> ] F CSNG _____ ENVIRO _____ CHG LOC _____ ] E INT TO PA _____ P&A NR _____ P&A R _____ ] C OTHER: _____	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: TA W/CHART
--	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, THE REPORTS FOR WORK DONE FROM 02/24/2016 THROUGH 02/29/2016.

02/29/2016: NOTIFIED NMOCD. RAN CHART. PRESS TO 530 PSI FOR 30 MINUTES. (COLOR COPY OF CHART ATTACHED).

**This Approval of Temporary Abandonment Expires 2/29/2020**

WELL IS TEMPORARILY ABANDONED.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

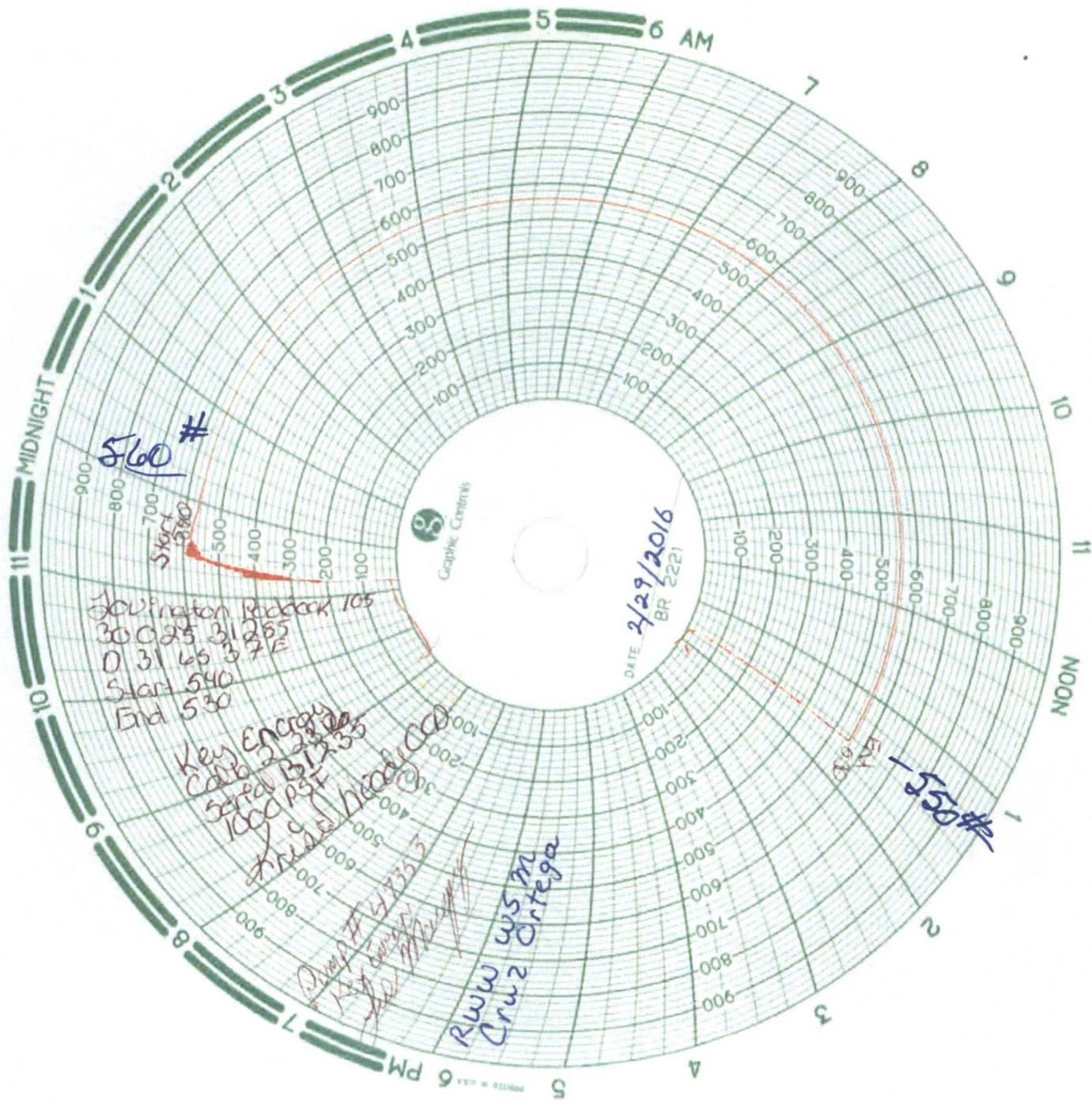
SIGNATURE *Denise Pinkerton* TITLE REGULATORY SPECIALIST DATE 03/04/2016

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375  
 For State Use Only

APPROVED BY: *Mary Brown* TITLE *Dist Supervisor* DATE *3/7/2016*  
 Conditions of Approval (if any):

MAR 08 2016

*MB*



560 #

Start 530

1 Jouington Road 105  
 300 25 312 85  
 0 31 65 3 2 15  
 Start 540  
 End 530

Key Energy  
 Call 212 5800  
 Serial BT 235  
 1000 PST  
 7 a.m. head

Key Energy  
 212 5800  
 1000 PST  
 7 a.m. head

RWW  
 Cruz Ortega

DATE 2/29/2016  
 BR 2221

530 #



PRINTED IN U.S.A.

MAR 07 2016

**WELLBORE DIAGRAM**  
**Lovington Paddock Unit # 105**

**Temporary Abandoned Oil Well (current)**

**RECEIVED**

Created: 02/29/16 By: CJB  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: Lovington Paddock Unit  
 Field: Lovington Paddock  
 Surf. Loc.: 69' FNL & 1324' FWL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: TA'd Oil Well

Well #: 105 St. Lse: Fee  
 API: 30-025-31285  
 Unit Ltr.: D Section: 31  
 TSHP/Rng: T16S / R37E  
 Pool Code: \_\_\_\_\_ OGRID: \_\_\_\_\_  
 Directions: Lovington, NM  
 Chevno: OS2370

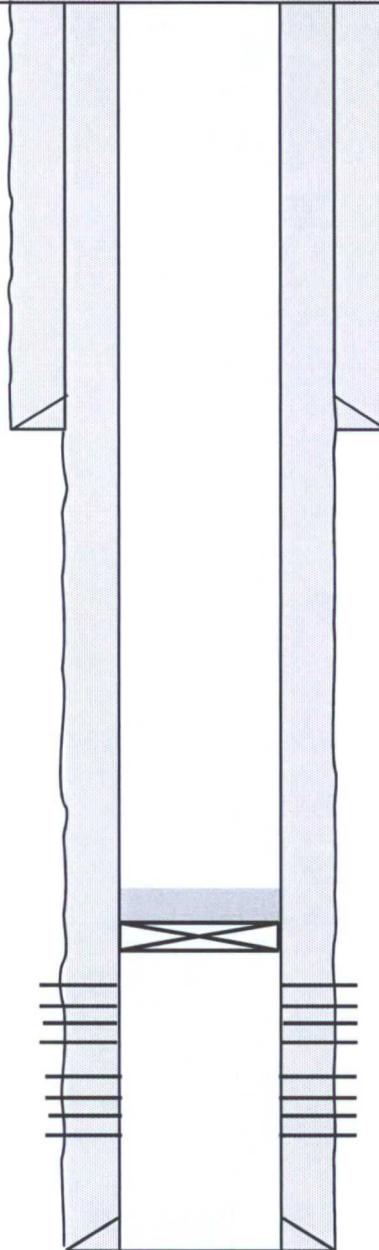
**Surface Casing**

Size: 8 5/8", J-55  
 Wt., Grd.: 24#  
 Depth: 1860'  
 Sxs Cmt: 700 sxs  
 Circulate: yes  
 TOC: surface  
 Hole Size: 12-1/4"

KB: 3838'  
 DF: \_\_\_\_\_  
 GL: 3822'  
 Ini. Spud: 10/13/91  
 Ini. Comp.: 02/05/92

**History:**

Initial Completion: Perfs: 6102' - 6299'  
 4,000 gal 20% NEFE HCL Acid & 23,000  
 gal Crosslinked Gel  
 TA well: 2/24/16-2/29/16: POOH with pump, rods  
 and tbg. Set CIBP @ 6,006'. Test to 550 psi  
 for 30 min and held. Dump bail 35' cmt on  
 CIBP. Chart official MIT to 540# for 30 min  
 witnessed by OCD. Start: 540#, End: 530#.



**CIBP @ 6006' w/ 35' cmt cap**

**Production Casing**

Size: 5 1/2", J-55  
 Wt., Grd.: 15.5#  
 Depth: 6450'  
 Sxs Cmt: 1360 sxs  
 Circulate: yes  
 TOC: surface  
 Hole Size: 7 7/8"

**Perfs: 6102' - 6299' Paddock**

6102', 12', 19', 27', 30', 32',  
 42', 57', 61', 65', 71', 75', 78', 82'  
 84', 86', 88', 90', 93', 97', 99'  
 6205', 07', 15', 20', 25', 30', 37', 46',  
 58', 99'

TD: 6450'



# Summary Report

Well Services

Rod Repair

Job Start Date: 2/24/2016

Job End Date: 2/29/2016

Well Name LOVINGTON PADDOCK UNIT 105		Lease Lovington Paddock Unit	Field Name Lovington	Business Unit Mid-Continent
Ground Elevation (ft) 3,822.00	Original RKB (ft) 3,838.00	Current RKB Elevation 3,838.00, <elvdttmstart>		Mud Line Elevation (ft) Water Depth (ft)

**HOBBS OOD**

MAR 07 2016

Report Start Date: 2/24/2016

Com

DAY 1--ESTIMATED COST \$19,118.96, SEL \$35,000, ROD STRING FAILURE, JOB SCOPE CHANGE T/A WELL, REVIEW RIG MOVE, ROAD RIG TO LOCATION, ISSUE AND REVIEW PTW AND IHE, WRITE AND REVIEW JSA'S AND TENENT #4, MI SPOT RIG, RU WSU AND REST OF SURFACE EQUIPMENT, SITP 50#, BLEED WELL DOWN, L&T WELL 2BBW 500# WELL HELD, UNHANG WELL, REMOVE HH, POOH WHILE INSPECTING RODS FOUND WEAR ON ALL COUPLINGS AND ON ALL 7/8" RODS, PULLED OUT OF HOLE W/PLUNGER DID SWA (INFORMED PLANNER CLAYTON CRAWFORD AND DECISION WAS MADE TO T/A WELL), RIH WITH RODS, POOH WHILE LD RODS, SHUT WELL IN AND SDON. PROJECTED OPERATIONS: FINISH LD RODS, RU WIRELINE PERFORATE TBG, CIRCULATE WELL, NUBOP, POOH W/TBG.

**RECEIVED**

Report Start Date: 2/25/2016

Com

DAY 2--ESTIMATED COST \$19,118.96, SEL \$35,000, ROD STRING FAILURE, JOB SCOPE CHANGE T/A WELL, WRITE AND REVIEW JSA'S AND TENENT # 5, SITP 0#, FINISHED POOH W- LD RODS, RU ROTARY WIRELINE AND PERFORATE TBG @ 6253, RDWL, CIRCULATE WELL W/ 150 BBW, MI AND FUNCTION TEST BOP, NDWH, UNSET TAC, NUBOP, PREPPED RIG FLOOR AND TBG EQUIP, POOH WHILE TALLYING TBG BUT A KILL STRING, SECURED WELL AND SDON. PROJECTED OPERATIONS: FINISH POOH W/ TBG, LD BHA, PU 5 1/2" TBG SET CIBP, RIH W/ TBG, SET CIBP, PRETEST CSG, CIRCULATE PACKER FLUID AND POOH WHILE LAYING DOWN TBG.

Report Start Date: 2/26/2016

Com

DAY 3--ESTIMATED COST \$19,118.96, SEL \$35,000, ROD STRING FAILURE, JOB SCOPE CHANGE TO T/A WELL, WRITE AND REVIEW JSA'S AND TENENT #6, SITP AND SICP 0#, POOH W/TBG LD BHA, PU CIBP RIH, SET CIBP @6006', LD 1 JT PRETEST WELL 550# 30 MIN WELL HELD, CIRCULATED 140BBLs PKR FLUID, POOH WHILE LD TBG, SHUT WELL IN AND SDON. PROJECTED OPERATIONS: RU WIRELINE, RIH DUMP 35' OF CEMENT ABOVE CIBP, TOP FILL WELL W/PKR FLUID, NDBOP, NUWH, RUN MIT WITNESSED BY NMOCD, RD WSU CLEAN LOC AND MO WELL.

Report Start Date: 2/29/2016

Com

DAY 4--ESTIMATED COST \$19,118.96, SEL \$35,000, ROD STRING FAILURE, JOB SCOPE CHANGE TO T/A WELL, WRITE AND REVIEW JSA'S AND TENENT #9, SICP 0#, RU WIRELINE, DUMP 35' OF CEMENT ON TOP OF CIBP, RD WIRELINE, TOP FILLED WELL, NDBOP AND NUWH, RUN MIT PRESSURED UPTO 540# 30 MIN END W/530# WITNESSED BY NMOCD KRISTAL HEADY, BLEED WELL DOWN, RD WSU, MO OLD TBG AND RODS, MO WELL.