

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-36432	✓
5. Indicate Type of Lease STATE x FEE	
6. State Oil & Gas Lease No. SA SWD	
7. Lease Name or Unit Agreement Name Shelley 34 State	✓
8. Well Number # 3	✓
9. OGRID Number 322673	
10. Pool name or Wildcat San Andres SWD Permit SWD 1551	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other x SWD

2. Name of Operator  
Cart Hill Energy, LLC

3. Address of Operator  
125 West Saint Anne, Hobbs NM 88240

4. Well Location  
 Unit Letter B : 990 feet from the N line and 1700 feet from the E line  
 Section 34 Township 19S Range 37E NMPM County Lea

HOBBBS CD  
 MAR 02 2016  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:		OTHER: X Re-enter well. Complete to San Andres SWD	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/18/16-2/26/16: Dug out cellar. Found 5 1/2" and 8 5/8" casing tops. Cut off P&A marker, welded on new head and brought up annulus risers. Recovered cellar. RU workover rig. Put on BOP, RU reverse unit. Started drilling cement plugs at 8' from surface. Drilled out plugs then tagged at 5380' (w/10' KB). Shut in casing, pressure tested casing and plug to 500 PSI OK. Called for OCD witness. OCD (George) witnessed test to 510 PSI. Test good. POH w/ drilling equipment. Perforated NMOCD permitted disposal interval (4200'-5250'). Ran tubing. Swabbed well hard for 6 hours. Swabbed black iron sulfide sulfur water w/ no show of hydrocarbons during perforating or swabbing. Water has moderately sour odor. Called OCD for witness (Mr. Brown). Lay down swab, POH w/ tubing. Ran packer to 4700'. Acidized in two stages, above and below packer. POH w/ all equipment. Cap off well. Ordering IPC disposal tubing.

Spud Date: \_\_\_\_\_ Rig Release Date: \_\_\_\_\_

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marvin Burrows TITLE Managing Partner DATE 2/27/16

Type or print name Marvin Burrows E-mail address: burrowsmarvin@gmail.com PHONE: 575-631-8067

**For State Use Only:**

APPROVED BY: Bill Semanah TITLE Staff Manager DATE 3-8-16

Conditions of Approval (if any):

MAR 08 2016

SHELLEY 34 STATE #003

CART Hill Energy, LLC.

Wellbore Configuration After SWD Completion

\* NO Tubing in Well now, On order

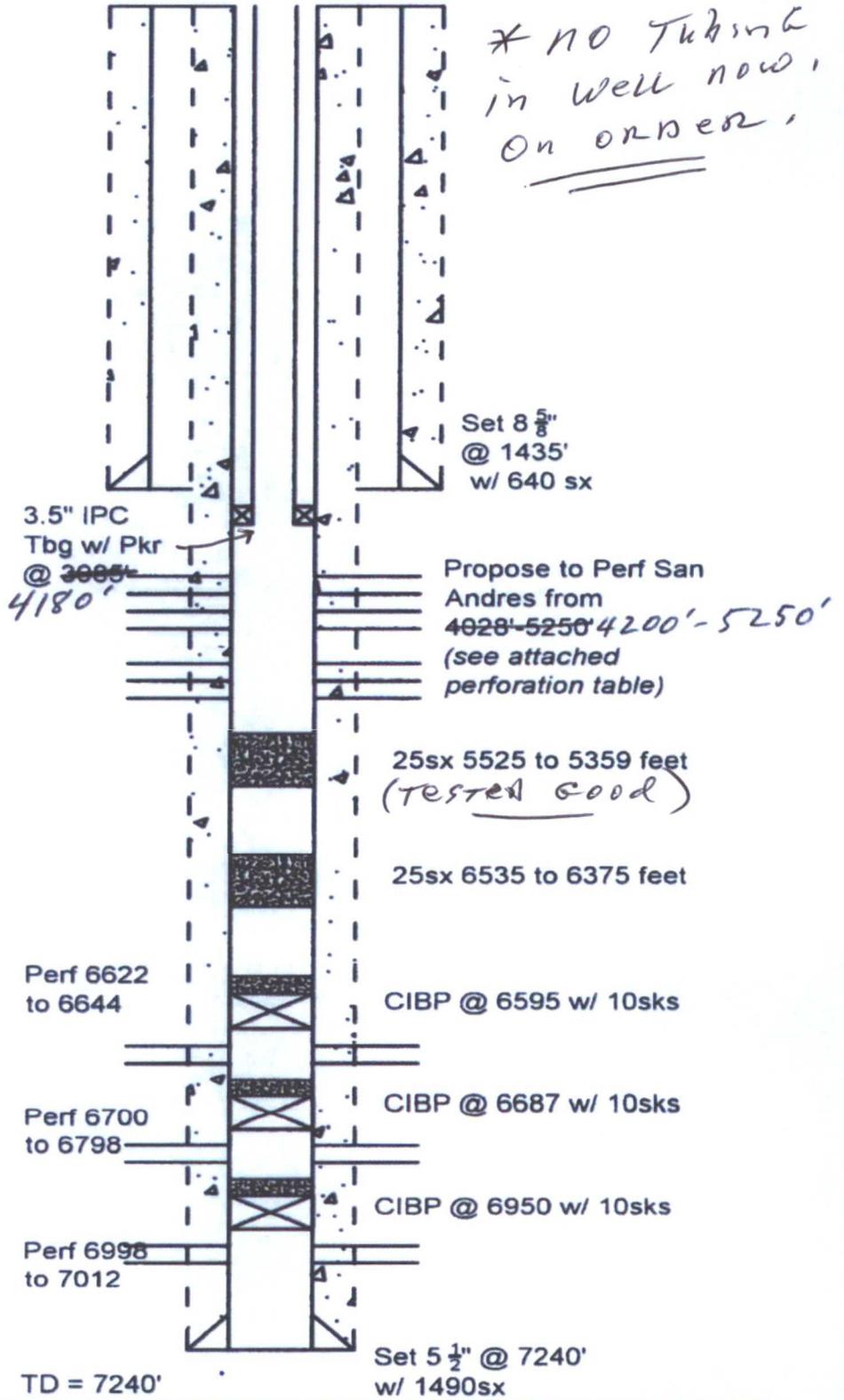
API	Well Name	Type
30-025-36432	SHELLEY 34 STATE #003	Oil

Location	Status	Lease
B 34 19S 37E (990 FNL, 1700 FEL)	Expired Temporary Abandonment	State

Current Operator	Depth (ft)	Spud Date
[162683] CIMAREX ENERGY CO. OF COLORADO	7240	10/29/03

Producing Formation	San Andres (SWD)
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Rustler (T Salt)	1413
Tansill	2611
T Yates	2788
T 7 Rivers	3013
T Queen	3518
T Penrose	
T Grayburg	3835
T San Andres	4010
T Glorietta	5365
T Paddock	5475
T Blinebry	5810
T Tubb	6497
T Drinkard	6790
T Abo	7147



Set 8 5/8" @ 1435' w/ 640 sx

3.5" IPC Tbg w/ Pkr @ 4180'

Propose to Perf San Andres from 4028-5250' 4200'-5250' (see attached perforation table)

25sx 5525 to 5359 feet (TESTED GOOD)

25sx 6535 to 6375 feet

Perf 6622 to 6644

CIBP @ 6595 w/ 10sk

Perf 6700 to 6798

CIBP @ 6687 w/ 10sk

Perf 6998 to 7012

CIBP @ 6950 w/ 10sk

Set 5 1/2" @ 7240' w/ 1490sx

TD = 7240'

Casing Size	WPF	Hole	Setting Depth	Sks Cmt	TOC	Method TOC Det.
8 5/8	24	12 1/4	1435	640	Surf	Circ 80 sks
5 1/2	17	7 7/8	7240	1490	Surf	Circ 10 sks

6 PM 7 8 9 10 11 MIDNIGHT

3 4 5

MIDNIGHT

2

3

10

9

8

7

6 AM

CHART NO. MC MP-10000

METER \_\_\_\_\_

CHART PUT ON \_\_\_\_\_ M

TAKEN OFF \_\_\_\_\_ M

LOCATION \_\_\_\_\_

REMARKS \_\_\_\_\_

2/22/16

Graphic Controls Inc

BB 3/8/16

Pva

Grant.

Cont All energy  
 Shelly 34 STATE # 3  
 30-025-36432  
 B- 34 125 32E  
 Cont. Dme. 11/2/15  
 1000#  
 540#  
 560#  
 300#

000-125-36432-1000  
 Grant

