

HOBBS OCD

MAR 07 2016

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State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

|                                               |                                     |
|-----------------------------------------------|-------------------------------------|
| Operator Name<br>Chevron, <u>U.S.A. Inc</u> ✓ | API Number<br><u>30-025-31810</u> ✓ |
| Property Name<br>Vacuum Glorieta West Unit ✓  | Well No.<br><u>93</u> ✓             |

2. Surface Location

|                       |                      |                        |                     |                          |                      |                          |                      |                 |
|-----------------------|----------------------|------------------------|---------------------|--------------------------|----------------------|--------------------------|----------------------|-----------------|
| UL - Lot<br><u>1K</u> | Section<br><u>36</u> | Township<br><u>17S</u> | Range<br><u>34E</u> | Feet from<br><u>1723</u> | N/S Line<br><u>S</u> | Feet From<br><u>1575</u> | E/W Line<br><u>W</u> | County<br>Lea ✓ |
|-----------------------|----------------------|------------------------|---------------------|--------------------------|----------------------|--------------------------|----------------------|-----------------|

Well Status

|                            |                          |                        |     |                 |     |                        |
|----------------------------|--------------------------|------------------------|-----|-----------------|-----|------------------------|
| TA'D WELL<br>YES <u>NO</u> | SHUT-IN<br>YES <u>NO</u> | INJECTOR<br><u>INJ</u> | SWD | PRODUCER<br>OIL | GAS | DATE<br><u>2/16/16</u> |
|----------------------------|--------------------------|------------------------|-----|-----------------|-----|------------------------|

OBSERVED DATA

|                      | (A)Surface | (B)Interm(1) | (C)Interm(2) | (D)Prod Csg | (E)Tubing     |
|----------------------|------------|--------------|--------------|-------------|---------------|
| Pressure             | <u>0</u>   | <u>0</u>     | <u>2/A</u>   | <u>0</u>    | <u>700</u>    |
| Flow Characteristics |            |              |              |             |               |
| Puff                 | <u>Y/N</u> | <u>Y/N</u>   | <u>Y/N</u>   | <u>Y/N</u>  | CO2 <u>—</u>  |
| Steady Flow          | <u>Y/N</u> | <u>Y/N</u>   | <u>Y/N</u>   | <u>Y/N</u>  | WTR <u>X</u>  |
| Surges               | <u>Y/N</u> | <u>Y/N</u>   | <u>Y/N</u>   | <u>Y/N</u>  | GAS <u>—</u>  |
| Down to nothing      | <u>Y/N</u> | <u>Y/N</u>   | <u>Y/N</u>   | <u>Y/N</u>  | Type of Fluid |
| Gas or Oil           | <u>Y/N</u> | <u>Y/N</u>   | <u>Y/N</u>   | <u>Y/N</u>  | Injected for  |
| Water                | <u>Y/N</u> | <u>Y/N</u>   | <u>Y/N</u>   | <u>Y/N</u>  | Waterflood if |
|                      |            |              |              |             | applies       |

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

|                                         |                                     |
|-----------------------------------------|-------------------------------------|
| Signature: <u>Tanner DeHaan</u>         | OIL CONSERVATION DIVISION           |
| Printed name: Tanner DeHaan             | Entered into RBDMS <u>KH 3-8-16</u> |
| Title: FSA                              | Re-test                             |
| E-mail Address: <u>TZYR@Chevron.com</u> |                                     |
| Date: <u>2/16/16</u>                    | Phone: 575-390-4449                 |
| Witness: <u>Joseph Zow</u>              |                                     |

INSTRUCTIONS ON BACK OF THIS FORM

MAR 08 2016