

MAR 07 2016

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Chevron <u>U.S.A., Inc</u> ✓	API Number <u>30-025-31835</u> ✓
Property Name Vacuum Glorieta West Unit ✓	Well No. <u>9</u> ✓

2. Surface Location

UL - Lot <u>C</u>	Section <u>25</u>	Township <u>17S</u>	Range <u>34E</u>	Feet from <u>73</u>	N/S Line <u>N</u>	Feet From <u>1411</u>	E/W Line <u>W</u>	County Lea ✓
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Well Status

TA'D WELL YES	<u>NO</u>	SHUT-IN YES	<u>NO</u>	INJECTOR <u>INJ</u>	SWD	OIL	PRODUCER GAS	DATE <u>2-19-16</u>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<u>0</u>	<u>N/A</u>	<u>N/A</u>	<u>0</u>	<u>7170</u>
Flow Characteristics					
Puff	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	CO2 <u>—</u>
Steady Flow	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	WTR <u>X</u>
Surges	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	GAS <u>—</u>
Down to nothing	<u>N / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>N / N</u>	Type of Fluid
Gas or Oil	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	Injected for
Water	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	Waterflood if
					applies.

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <u>Tanner DeHaan</u>	OIL CONSERVATION DIVISION
Printed name: Tanner DeHaan	Entered into RBDMS <u>KH 3-8-16</u>
Title: FSA	Re-test
E-mail Address: TZYR@Chevron.com	
Date: <u>2-19-16</u>	Phone: 575-390-4449
Witness:	

INSTRUCTIONS ON BACK OF THIS FORM

MAR 08 2016