

MAR 04 2016

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State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

|                                            |                          |
|--------------------------------------------|--------------------------|
| Operator Name<br>Cross Timbers Energy, LLC | API Number<br>3002529608 |
| Property Name<br>North Vacuum ABO Unit     | Well No.<br>298          |

7. Surface Location

|               |               |                 |              |                   |                 |                   |                 |               |
|---------------|---------------|-----------------|--------------|-------------------|-----------------|-------------------|-----------------|---------------|
| LL - Lot<br>G | Section<br>15 | Township<br>17S | Range<br>34E | Feet from<br>2050 | N/S Line<br>FNL | Feet From<br>1900 | E/W Line<br>FEL | County<br>LEA |
|---------------|---------------|-----------------|--------------|-------------------|-----------------|-------------------|-----------------|---------------|

Well Status

|                  |                |                 |                 |                 |
|------------------|----------------|-----------------|-----------------|-----------------|
| TA'D Well<br>YES | SHUT-IN<br>YES | INJECTOR<br>INJ | PRODUCER<br>OIL | DATE<br>2/25/16 |
|------------------|----------------|-----------------|-----------------|-----------------|

OBSERVED DATA

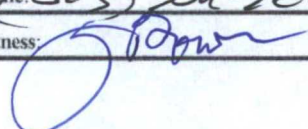
|                      | (A) Surf-Interm | (B) Interm(1) | (C) Interm(2) | (D) Prod Csg | (E) Tubing         |
|----------------------|-----------------|---------------|---------------|--------------|--------------------|
| Pressure             | $\phi$          | N/A           | N/A           | 30           | BD                 |
| Flow Characteristics |                 |               |               |              |                    |
| Puff                 | Y / N           | Y / N         | Y / N         | Y / N        | CO2 _____          |
| Steady Flow          | Y / N           | Y / N         | Y / N         | Y / N        | WTR _____          |
| Surges               | Y / N           | Y / N         | Y / N         | Y / N        | GAS _____          |
| Down to nothing      | Y / N           | Y / N         | Y / N         | Y / N        | If applicable type |
| Gas or Oil           | Y / N           | Y / N         | Y / N         | Y / N        | fluid injected for |
| Water                | Y / N           | Y / N         | Y / N         | Y / N        | Waterflood         |

If bradenhead flowed water, check all of the descriptions that apply:

|       |       |       |        |       |
|-------|-------|-------|--------|-------|
| CLEAR | FRESH | SALTY | SULFUR | BLACK |
|-------|-------|-------|--------|-------|

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

B8 3/9/16

|                                                                                                |                           |
|------------------------------------------------------------------------------------------------|---------------------------|
| Signature:  | OIL CONSERVATION DIVISION |
| Printed name: James Embree                                                                     | Entered into RBDMS G.B.   |
| Title: Lease Operator                                                                          | Re-test                   |
| E-mail Address: Tempree@CTReferrals.com                                                        |                           |
| Date: 2/25/16                                                                                  | Phone: (575) 204-2241     |
| Witness:    |                           |

MAR 09 2016

