

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-02976 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	East Vacuum GB-SA Unit Tract 3236 ✓
8. Well Number	001 ✓
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum; GB-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
ConocoPhillips Company ✓

3. Address of Operator
P. O. Box 51810
Midland, TX 79710 **MAR 02 2016**

4. Well Location
Unit Letter E : 1980 feet from the North line and 660 feet from the West line ✓
Section 32 Township 17S Range 35E NMPM County Lea

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company has found fluid leaking out of the casing riser and surface. A downhole leak @ 90' needs to be fixed per attached procedures.
Attached is a current/proposed wellbore schematic.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Rhonda Rogers* TITLE Staff Regulatory Technician DATE 02/26/2016

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only
APPROVED BY: *Rhonda Rogers* TITLE Petroleum Engineer DATE 03/10/16
Conditions of Approval (if any):

MAR 10 2016

CR

EVGSAU 3236-001
API #30-025-02976
Cement Job & ESP Rerun

Project Scope

Background and Justification:

Fluid was been found leaking out of the casing riser and surface. A downhole leak @ 90' needs to be fixed. This leak will be cemented and the same ESP rerun.

Perforations

Type	Formation	Top	Bottom
Open Hole	Grayburg / San Andres	4,254	6,734' (MD)
PBTD	Grayburg / San Andres		6,734' (MD)

Well Service Procedure:

1. MIRU WSU.
2. Open valve to annulus between 7-5/8" production casing and 10-3/4" surface casing.
3. Establish pump in rate with fresh water. Notify engineer of pump in rate for potential job scope change.
4. MI cement equipment and review JSA. Pump class C cement w/ 2% CaCl until returns are seen at surface. Don't exceed 2 BPM or 1000 psi.
5. Shut bradenhead valve.
6. Switch to flush and squeeze and hold at 500 psi.
7. SD and allow cement to set overnight (24 hours if possible).
8. Pressure test cement to 500 psi. If test doesn't pass, notify engineer.
9. NU BOP
10. RIH w/ bit, drill out cement and circulate well clean.
11. Pressure test cement to 500 psi. If test doesn't pass, notify engineer.
12. MI production tubing, TIH with retrieving head and retrieve RBP @ ~500'. TOOH w/ tubing and RBP.
13. Trip BIH with retrieving head and release second RBP @ ~4200'. TOOH w/ tubing and RBP.
14. RU cable spooler. PU & RIH w/ Schlumberger D1050N ESP assembly.
 - a. Position bottom of ESP assembly @ ~4250' (See attached WV schematic).
 - b. Have SLB tech measure cable to length, splice, and install BIW lower pigtail into hanger.
 - c. Land tubing in hanger. NDBOP, NUWH. Connect upper BIW pigtail.
 - d. Energize motor and observe pump action. Ensure well pumps up before RD.
15. Have MSO, Baker Hughes tech, and COPC ESP specialist witness/sign-off.
16. RDMO and release ancillary rental equipment.
17. Ensure well is communicating in XSPOC.
18. Place well on production. Contact/verify ESP startup.

Proposed Tubing Configuration

EAST VACUUM GB-SA UNIT 3236-001

300250297600

