

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-35954

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State LPG Storage Well

8. Well Number

1

9. OGRID Number

218000

10. Pool name or Wildcat

SAHADO

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ LPG Storage

2. Name of Operator

Texas LPG Storage Company

3. Address of Operator

PO Box 1345 JAL, NM 88252

4. Well Location

Unit Letter M : 460 feet from the South line and 780 feet from the West line

Section 32 Township 23S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: MIT ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: MIT ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ken Parker TITLE MANAGER DATE 3-28-06

Type or print name Ken Parker

E-mail address: tlpg-jal@vnet.net Telephone No. 505-395-261

For State Use Only

APPROVED BY: Gary W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 30 2006

Texas LPG Storage Company
31055 State LPG Storage Well No. 1
MIT Test

Date: 3-28-06

OGRID No. 218000
API No. 30-025-35954
Cavern Capacity: 201,013 Barrels
Pressure Media: 17,500 gallons propane

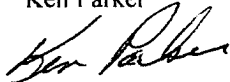
3-02-06: Well 1 was made ready for the MIT test. The tubing and product outlet lines were blinded off for the test. Propane was injected into the cavern increasing the pressure from 100 pounds on the casing to 770 pounds. The tubing pressure was increased from 30 to 410 pounds.

The well stabilized overnight.

3-21-06: Propane was injected into the cavern and increased the casing pressure from 730 pounds to 940 pounds. The tubing pressure increased from 385 pounds to 580 pounds.

3-22-06: The well stabilized and was put on test. See the attached charts for pressure readings.

Ken Parker



Metering & Testing Services, Inc.
Certification
 11300 West Interstate 20 East
 Odessa, TX 79765
 (432)563-1445

Company:	Hobbs Office	Lease:	NA	Date:	3/9/2006
County:	Midland	State:	TX.	Location:	NA
Purchaser:	NA	Dead Weight SER:	11990	Station Number:	NA
Make of Meter:	Metserco	Serial Number:	MFG 0521	Gas Gravity:	NA
Differential Range:	NA	Static Range:	0-1500 PSI	Temperature Range:	NA
Average Differential:	NA	Average Static:	NA	Average Temperature:	NA
Line Size:	NA	Upstream:	NA	Downstream:	NA
Orifice Size:	NA	Orifice Condition:	NA	Seal Condition:	NA
Flange or Pipe Taps:	NA	Vanes:	NA	Calculated Beta Ratio:	NA
Pen Arc:	OK	Pen Drag:	OK	Clock Rotation:	Programable

Calibration Data

Static		
Found	D/W	Left
0	0	Same
150	150	"
450	450	"
750	750	"
1050	1050	"
1350	1350	"
1500	1500	"

Static		
Found	D/W	Left
0	0	Same
150	150	"
450	450	"
750	750	"
1050	1050	"
1350	1350	"
1500	1500	"

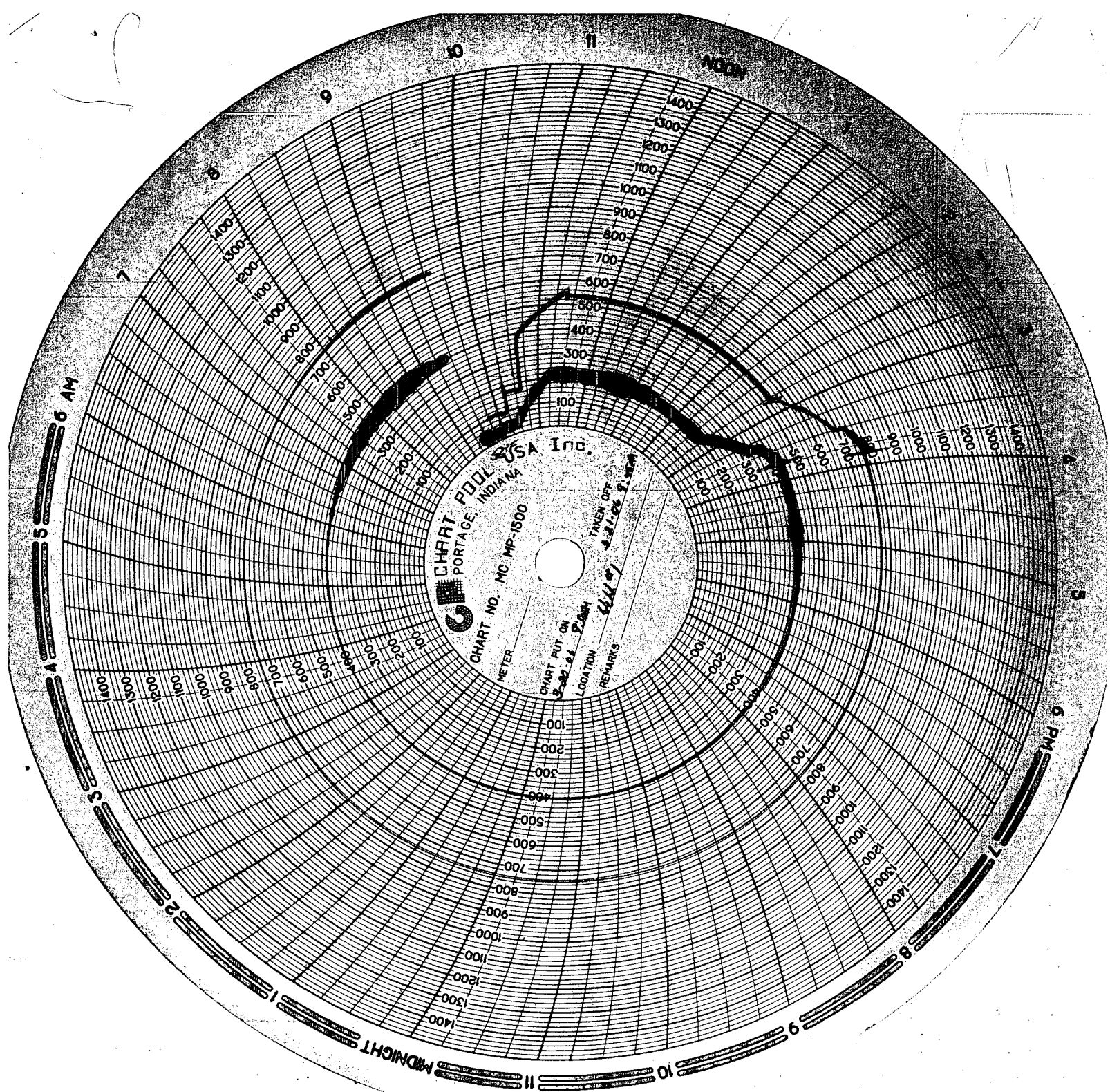
Temperature		
Found	Therm	Left
NA	NA	NA

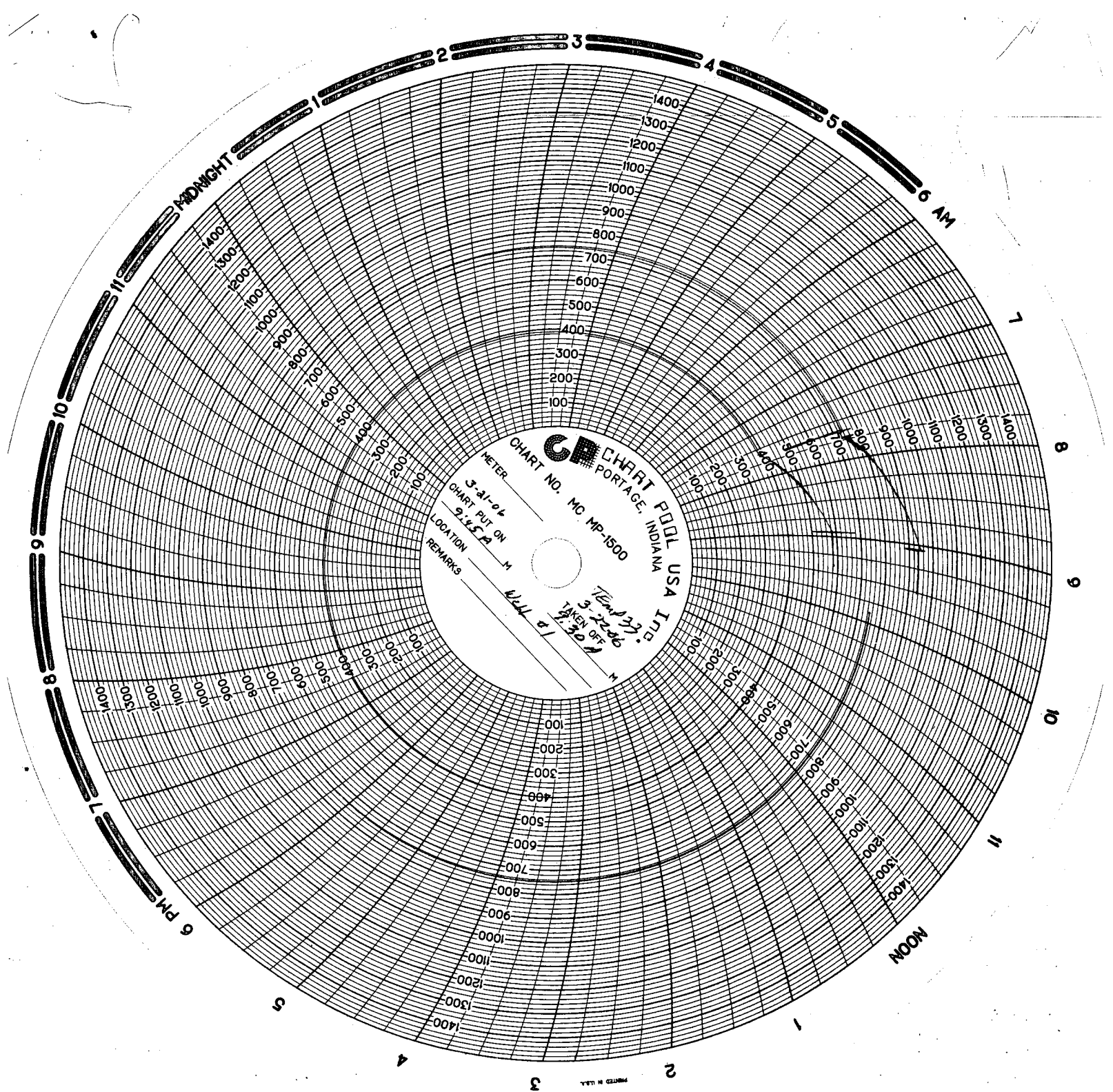
Meter(was) in calibration as found

Tester: **Tester:** D. Franklin

Witness: **Witness:**

Witness: **Witness:**





6 AM

7

8

9

10

11

NOON

1

2

3

4

5

6 PM

7

8

9

10

11

MIDNIGHT

CHART POOL USA INC.
PORTAGE, INDIANA

CHART NO. MC MP-1500

METER 3-21-40

CHART PUT ON 3-22-06

TAKEN OFF 3-21-40

LOCATION Well #1

REMARKS Temp 33