Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-35955
5. Indicate Type of Lease STATE ☑ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: State LPG Storage Well
1. Type of Well: Oil Well ☐ Gas Well ☐ Other LPG Storage
8. Well Number 2
2. Name of Operator: Texas LPG Storage Company
9. OGRID Number 218000
3. Address of Operator: PO Box 1345 Jal, NM 88252
10. Pool name or Wildcat: Salado
4. Well Location
Unit Letter M : 100 feet from the South line and 280 feet from the West line
Section 32 Township 23S Range 37E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type ____ Depth to Groundwater ____ Distance from nearest fresh water well ____ Distance from nearest surface water ____
Pit Liner Thickness: ____ mil Below-Grade Tank: Volume ____ bbls; Construction Material ____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: MIT ☑		OTHER: MIT ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

NM Roosevelt Hobbs OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Ken Parker TITLE Manager DATE 3-28-06

Type or print name Ken Parker E-mail address: thpgfed@valornet.com Telephone No. 505-395-2631

For State Use Only

APPROVED BY: Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 30 2006

Texas LPG Storage Company
31055 State LPG Storage Well No. 2
MIT Test

Date: 3-28-06

OGRID No. 218000
API No. 30-025-35955
Cavern Capacity: 130,201 Barrels
Pressure Media: 9,150 gallons propane

3-23-06: Well 2 was made ready for the MIT test. The water and product outlet lines were blinded at the well. Propane was injected increasing the pressure on the casing from 150 pounds to 940. The tubing pressure increased from 0 pounds to 518 pounds.

The well was stabilized and put on test. See the attached charts for pressure readings.

Ken Parker

Metering & Testing Services, Inc.
Certification
11300 West Interstate 20 East
Odessa, TX 79765
(432)563-1445

Company:	Hobbs Office	**Lease:**	NA	**Date:**	3/9/2006
County:	Midland	**State:**	TX.	**Location:**	NA
Purchaser:	NA	**Dead Weight SER:**	11990	**Station Number:**	NA
Make of Meter:	Metserco	**Serial Number:**	MFG 0521	**Gas Gravity:**	NA
Differential Range:	NA	**Static Range:**	0-1500 PSI	**Temperature Range:**	NA
Average Differential:	NA	**Average Static:**	NA	**Average Temperature:**	NA
Line Size:	NA	**Upstream:**	NA	**Downstream:**	NA
Orifice Size:	NA	**Orifice Condition:**	NA	**Seal Condition:**	NA
Flange or Pipe Taps:	NA	**Vanes:**	NA	**Calculated Beta Ratio:**	NA
Pen Arc:	OK	**Pen Drag:**	OK	**Clock Rotation:**	Programable

Calibration Data

Static		
Found	**D/W**	**Left**
0	**0**	**Same**
150	150	"
450	450	"
750	750	"
1050	1050	"
1350	1350	"
1500	1500	"

Static		
Found	**D/W**	**Left**
0	**0**	**Same**
150	150	"
450	450	"
750	750	"
1050	1050	"
1350	1350	"
1500	1500	"

Temperature		
Found	**Therm**	**Left**
NA	**NA**	NA

Meter(was) in calabration as found

Tester: **Tester:** D. Franklin

Witness: **Witness**

Witness: **Witness:**

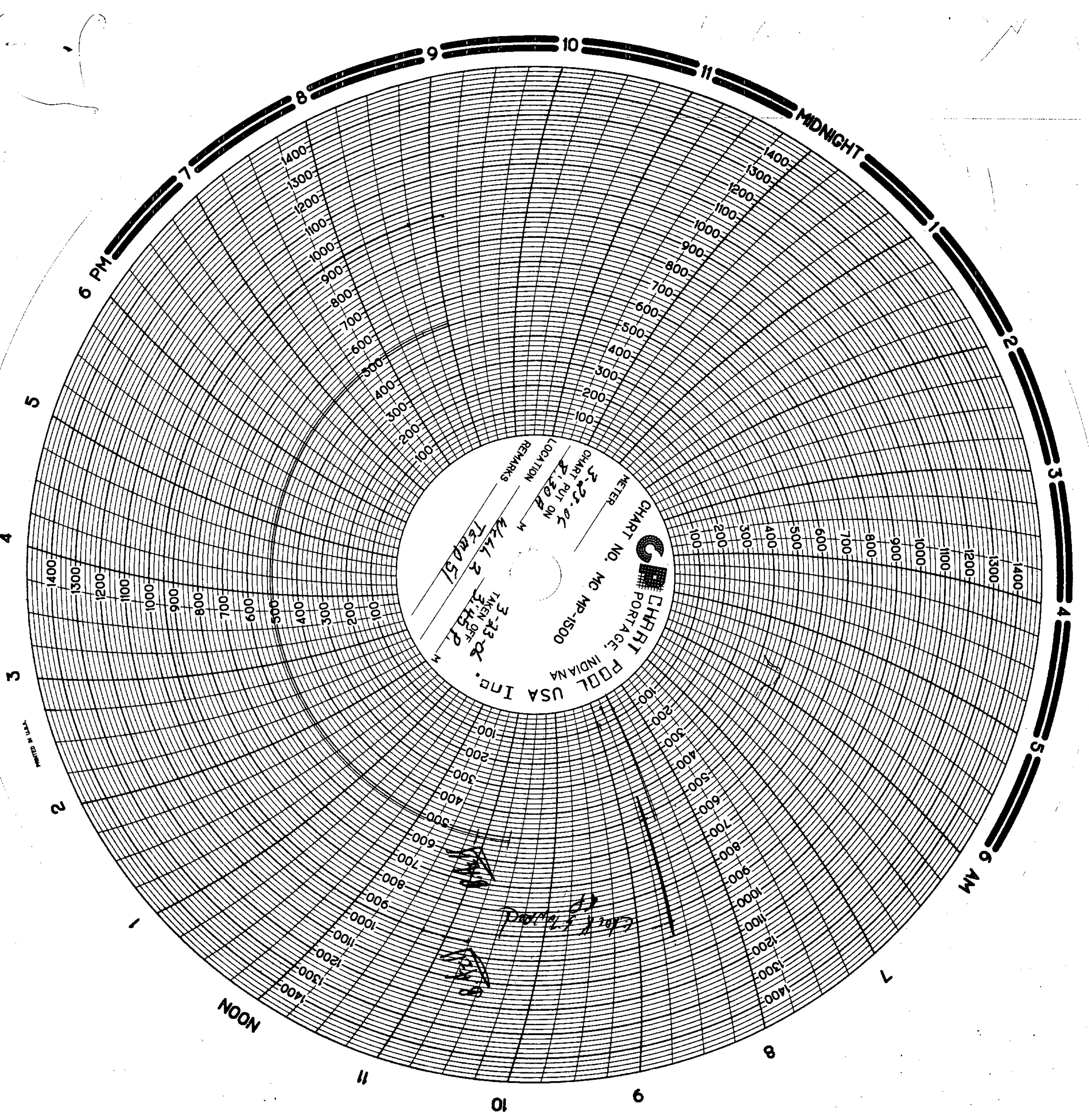

CHART NO. MC MP-1500
CHART POOL USA Inc.
PORTAGE, INDIANA
METER
CHART PUT ON
3-23-06
8:30 A M
TAKEN OFF
3-23-06
3:45 P M
LOCATION
REMARKS
MIDNIGHT
6 AM
NOON
6 PM
PRINTED IN U.S.A.