

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. <u>30-025-35956</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <u>State LPG Storage Well</u>
8. Well Number <u>3</u>
9. OGRID Number <u>218000</u>
10. Pool name or Wildcat <u>Laughlin Mattix</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other LPG Storage

2. Name of Operator
Texas LPG Storage Company

3. Address of Operator
PO Box 1345 JAL, NM 88252

4. Well Location
Unit Letter M : 1000 feet from the South line and 530 feet from the East line
Section 32 Township 23S Range 37E NMPM 10A County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

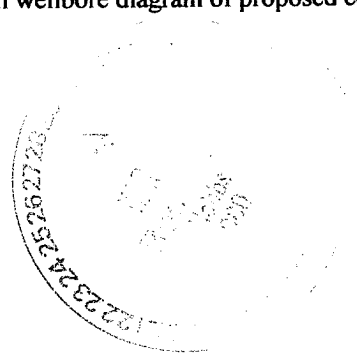
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	P AND A <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	
OTHER: <u>MIT</u> <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

see Attachments



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ken Parker TITLE Manager DATE 3-28-06

Type or print name Ken Parker E-mail address: kpg-jwh@yahoo.com Telephone No. 505-395-26

For State Use Only
APPROVED BY: Harry W. Wind OC FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE _____ DATE _____
MAR 30 2006

Texas LPG Storage Company
31055 State LPG Storage Well No. 3
MIT Test

Date: 3-28-06

OGRID No. 218000

API No. 30-025-35956


Cavern Capacity: 75,626 Barrels

Pressure Media: 7,196 gallons propane

3-16-06: Well three was made ready for the annual MIT test. The water and gas outlet valves were blinded. Propane was injected into the cavern raising the pressure on the casing from 140 pounds to 980 pounds. The tubing pressure increased from 40 pounds to 420 pounds.

The well was stabilized and put on test. See attached charts for pressure readings.

Ken Parker

A handwritten signature in black ink, appearing to read "Ken Parker", is written below the typed name.

Metering & Testing Services, Inc.

Certification

11300 West Interstate 20 East

Odessa, TX 79765

(432)563-1445

Company:	Hobbs Office	Lease:	NA	Date:	3/9/2006
County:	Midland	State:	TX.	Location:	NA
Purchaser:	NA	Dead Weight SER:	11990	Station Number:	NA
Make of Meter:	Metserco	Serial Number:	MFG 0521	Gas Gravity:	NA
Differential Range:	NA	Static Range:	0-1500 PSI	Temperature Range:	NA
Average Differential:	NA	Average Static:	NA	Average Temperature:	NA
Line Size:	NA	Upstream:	NA	Downstream:	NA
Orifice Size:	NA	Orifice Condition:	NA	Seal Condition:	NA
Flange or Pipe Taps:	NA	Vanes:	NA	Calculated Beta Ratio:	NA
Pen Arc:	OK	Pen Drag:	OK	Clock Rotation:	Programable

Calibration Data

Found	Static D/W	Left Same
0	0	"
150	150	"
450	450	"
750	750	"
1050	1050	"
1350	1350	"
1500	1500	"

Found	Static D/W	Left Same
0	0	"
150	150	"
450	450	"
750	750	"
1050	1050	"
1350	1350	"
1500	1500	"

Found	Temperature Therm	Left
NA	NA	NA

Meter(was) in calabration as found

Tester: Tester: D. Franklin

Witness: Witness

Witness: Witness:

