

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2001

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-025-35957</u>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>LPG storage</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <u>Texas LPG Storage Company</u>		6. State Oil & Gas Lease No.
3. Address of Operator <u>PO Box 1345 JAL, NM 88252</u>		7. Lease Name or Unit Agreement Name <u>State LPG Storage Well</u>
4. Well Location Unit Letter <u>M</u> : <u>1000</u> feet from the <u>South</u> line and <u>1230</u> feet from the <u>West</u> line Section <u>32</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>14A</u> County		8. Well Number <u>4</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>212000</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat <u>Lanahie Mattix</u>
Pit type	Depth to Groundwater	Distance from nearest fresh water well
Pit Liner Thickness:	mil	Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: MIT ☒

OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

see Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ken Parker TITLE Manager DATE 3-28-06

Type or print name Ken Parker E-mail address: tlp99tal@iahornet.com Telephone No. 505-395-263  
For State Use Only

APPROVED BY: Larry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER  
DATE MAR 30 2006

Texas LPG Storage Company  
31055 State LPG Storage Well No. 4  
MIT Test

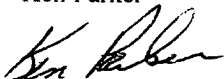
Date: 3-28-06

OGRID No. 218000  
API No. 30-025-35957  
Cavern Capacity: 80,508 Barrels  
Pressure Media: 9,880 gallons propane

3-14-06: Well 4 was made ready for MIT test. Water and product outlet lines were blinded. Propane was injected into the cavern to increase the pressure from 260 pounds to 960 pounds on the casing. The tubing pressure increased from 80 to 560 pounds.

The well stabilized and was put on test. See the attached chart for pressure readings.

Ken Parker

A handwritten signature in black ink, appearing to read 'Ken Parker', is written below the printed name.

**Metering & Testing Services, Inc.**  
**Certification**  
 11300 West Interstate 20 East  
 Odessa, TX 79765  
 (432)563-1445

<b>Company:</b>	Hobbs Office	<b>Lease:</b>	NA	<b>Date:</b>	3/9/2006
<b>County:</b>	Midland	<b>State:</b>	TX.	<b>Location:</b>	NA
<b>Purchaser:</b>	NA	<b>Dead Weight SER:</b>	11990	<b>Station Number:</b>	NA
<b>Make of Meter:</b>	Metserco	<b>Serial Number:</b>	MFG 0521	<b>Gas Gravity:</b>	NA
<b>Differential Range:</b>	NA	<b>Static Range:</b>	0-1500 PSI	<b>Temperature Range:</b>	NA
<b>Average Differential:</b>	NA	<b>Average Static:</b>	NA	<b>Average Temperature:</b>	NA
<b>Line Size:</b>	NA	<b>Upstream:</b>	NA	<b>Downstream:</b>	NA
<b>Orifice Size:</b>	NA	<b>Orifice Condition:</b>	NA	<b>Seal Condition:</b>	NA
<b>Flange or Pipe Taps:</b>	NA	<b>Vanes:</b>	NA	<b>Calculated Beta Ratio:</b>	NA
<b>Pen Arc:</b>	OK	<b>Pen Drag:</b>	OK	<b>Clock Rotation:</b>	Programable

**Calibration Data**

	Static	
Found	D/W	Left
0	0	Same
150	150	"
450	450	"
750	750	"
1050	1050	"
1350	1350	"
1500	1500	"

	Static	
Found	D/W	Left
0	0	Same
150	150	"
450	450	"
750	750	"
1050	1050	"
1350	1350	"
1500	1500	"

	Temperature	
Found	Therm	Left
NA	NA	NA

Meter( was ) in calabration as found

Tester:    Tester:    D. Franklin

Witness:    Witness

Witness:    Witness:

