

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMNM114990

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM134275

8. Well Name and No.  
FIGHTING OKRA 18 FED COM 1H

9. API Well No.  
30-025-40382-00-S1

10. Field and Pool, or Exploratory  
WC-025 G08 S213304D

11. County or Parish, and State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 DEVON ENERGY PRODUCTION CO  
 Contact: SANDRA D SCROGUM  
 Email: sandy.scrogum@dvn.com

3a. Address  
 333 WEST SHERIDAN AVE  
 OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
 Ph: 575-746-5587

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 Sec 18 T26S R34E Lot 2 2590FNL 330FWL

**HOBBS OCD**

**MAR 14 2016**

**RECEIVED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. This well is producing from the Wildcat; Bone Spring
2. Water produced is approximately 450 BWPD
3. Water is stored in 5 500 BBLS water tanks on location
4. Water will be trucked to the a)Rattlesnake 16 SWD 1 b)West Jal Disposal #1 a)Devon Energy Production Company, LP b)Mesquite SWD, Inc. APIs: a)30-025-42355 b)30-025-26676
5. a)SW/4 NW/4,S16, T26S, R34E b)SW/4 NE/4, S10, T25S, R36E

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #330038 verified by the BLM Well Information System**  
**For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs**  
**Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/08/2016 (16DLM0370SE)**

Name (Printed/Typed) SANDRA D SCROGUM Title FIELD ADMIN TECH

Signature (Electronic Submission) Date 01/28/2016

**APPROVED**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

APPROVED BY: [Signature] Title: [Signature] Date: FEB 24 2016

JAMES A. AMOS  
SUPERVISOR-EPS

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**MAR 14 2016**

*[Handwritten signature]*

# WATER PRODUCTION & DISPOSAL INFORMATION

\*In order to process your disposal request, the following information must be completed in full\*

Site Name:

Fighting Okra 18 Fed Com 1H

1. Name(s) of formation(s) producing water on the lease:

Wildcat, Bone Spring

2. Amount of water produced from all formations in barrels per day:

450 BWPD

4. How water is stored on lease:

5 500 BBLS water tanks on location

5. How water is moved to the disposal facility:

Trucked

6. Identify the Disposal Facility by:

A. Facility Operators Name: a) Devon Energy Production Company, L.P. b) Mesquite  
SWD Inc.

B. Facility or well name/number: a) Rattlesnake 16-SWD 1 b) West Jal Disposal #1

C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW

D.1) Location by  $\frac{1}{4}$   $\frac{1}{4}$  Section Township Range  
SW/4 NW/4, S16, T26S, R34E

D.2) Location by  $\frac{1}{4}$   $\frac{1}{4}$  Section Township Range  
SE/4 NE/4, S10, T25S, R36E

SWD-1526 & SWD-272

Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Disposal of Produced Water From Federal Wells  
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14