

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

OCD-HOBBS

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. Multiple--See Attached
2. Name of Operator APACHE CORPORATION	6. If Indian, Allottee or Tribe Name
Contact: REESA FISHER E-Mail: Reesa.Fisher@apachecorp.com	7. If Unit or CA/Agreement, Name and/or No. Multiple--See Attached
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	8. Well Name and No. Multiple--See Attached
3b. Phone No. (include area code) Ph: 432-818-1062	9. API Well No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached	10. Field and Pool, or Exploratory Multiple--See Attached
<b>MAR 14 2016</b> <b>RECEIVED</b>	
11. County or Parish, and State LEA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please find attached data for Water Disposal Onshore Order #7.

The wells going to this CTB are as follows:

- Lockhart B 12 #12 30-025-40478 A-12-21S-37E
- Lockhart B 12 #13 30-025-40479 H-12-21S-37E
- Lockhart B 12 #14 30-025-42152 B-12-21S-37E

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #327941 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 01/07/2016 (16LJ0248SE)	
Name (Printed/Typed) REESA FISHER	Title SR STAFF REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/07/2016

**APPROVED**

FEB 25 2016

  
 JAMES A. AMOS  
 SUPERVISOR ERS

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***



**MAR 14 2016**



**Additional data for EC transaction #327941 that would not fit on the form**

**5. Lease Serial No., continued**

NMLC032096B  
NMNM125057

**Wells/Facilities, continued**

<b>Agreement</b>	<b>Lease</b>	<b>Well/Fac Name, Number</b>	<b>API Number</b>	<b>Location</b>
NMLC032096B	NMLC032096B	LOCKHART B 12 12	30-025-40478-00-C1	Sec 12 T21S R37E NENE 415FNL 660FEL
NMLC032096B	NMLC032096B	LOCKHART B 12 12	30-025-40478-00-C2	Sec 12 T21S R37E NENE 415FNL 660FEL
NMLC032096B	NMLC032096B	LOCKHART B 12 12	30-025-40478-00-C3	Sec 12 T21S R37E NENE 415FNL 660FEL
NMLC032096B	NMLC032096B	LOCKHART B 12 12	30-025-40478-00-C4	Sec 12 T21S R37E NENE 415FNL 660FEL
NMLC032096B	NMLC032096B	LOCKHART B 12 13	30-025-40479-00-C1	Sec 12 T21S R37E SENE 1980FNL 660FEL 32.495189 N Lat, 103.109778 W Lon
NMLC032096B	NMLC032096B	LOCKHART B 12 13	30-025-40479-00-C2	Sec 12 T21S R37E SENE 1980FNL 660FEL 32.495189 N Lat, 103.109778 W Lon
NMLC032096B	NMLC032096B	LOCKHART B 12 13	30-025-40479-00-C3	Sec 12 T21S R37E SENE 1980FNL 660FEL 32.495189 N Lat, 103.109778 W Lon
NMLC032096B	NMLC032096B	LOCKHART B 12 13	30-025-40479-00-C4	Sec 12 T21S R37E SENE 1980FNL 660FEL 32.495189 N Lat, 103.109778 W Lon
NMNM125057	NMNM125057	LOCKHART B12 14	30-025-42152-00-S1	Sec 12 T21S R37E NENE 415FNL 660FEL 32.295616 N Lat, 103.065142 W Lon

**10. Field and Pool, continued**

TUBB OIL & GAS  
WANTZ

# WATER DISPOSAL ONSHORE ORDER # 7

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation(s) producing water on the lease.

BLINEBRY, TUBB,  
DRINKARD, ABD

2. Amount of water produced from each formation in barrels per day.

BLINEBRY - 23 Bbls.  
TUBB - 14 Bbls. DRINKARD - 31 Bbls. ABD - 192 Bbls.

3. How water is stored on the lease.

2 - 500 Bbl. STORAGE TANKS

4. How water is moved to disposal facility. TRANSFER LINE & PUMP.

a. Lease name or well name and number LOCKHART B-12 CTB

b. Location by 1/4 Section, Township, and Range of the disposal system \_\_\_\_\_  
1/4 Sec. P - SEC. 11, T21S, R37E, - 1185 FSL 1160 FEL

c. The appropriate NMOCD permit number \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Disposal of Produced Water From Federal Wells  
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14