

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM27508

6. If Indian, Allottee or Tribe Name

OCD-HOBBS

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No. WILDER CTB NA

2. Name of Operator CONOCOPHILLIPS  
Contact: ASHLEY BERGEN  
E-Mail: ashley.bergen@conocophillips.com

9. API Well No. 30.025-40500

3a. Address  
P.O. BOX 51810  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-688-6938

10. Field and Pool, or Exploratory NA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T26S R32E Mer NMP NENE

11. County or Parish, and State  
LEA COUNTY, NM

HOBBS OCD  
MAR 14 2016  
RECEIVED

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips respectfully submits the Site Facility Diagram. Please see the attachment.

Accepted for Record Purposes.  
Approval Subject to Onsite Inspection.  
Date: 2/24/16  
*[Signature]*

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #330689 verified by the BLM Well Information System For CONOCOPHILLIPS, sent to the Hobbs

Name (Printed/Typed) ASHLEY BERGEN Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 02/03/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

*KB*

MAR 14 2016

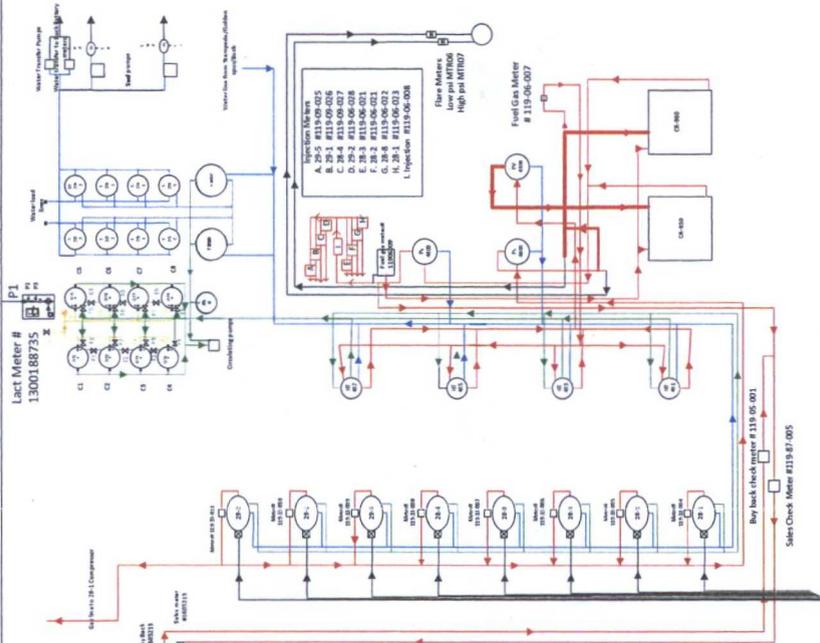
*m*

Wildler Central Facility

NORTH

Accepted for Record Purposes.  
Approval Subject to Onsite Inspection.  
Date: 2/24/16

*[Signature]*



Valve sealing

Production Phase:

Valves F1 F2 F3 F4 F5 F6 F7 F8 are sealed open or closed depending on tank in service.  
Valves E1 E2 E3 E4 E5 E6 remain open at all times  
Valves C1 C2 C3 C4 C5 C6 C7 C8 are sealed open or closed depending on tank in service

Sales Phase:

Valves E1 E2 E3 E4 E5 E6 are sealed open or closed depending on tank in service.  
Valve P1 is sealed closed only used for truck hauling in case of pipeline problems.  
Valves P2 and P3 proving loop sealed closed.

Drain Phase: Only "drains" are <1" in diameter on transmitters or LACT unit.

Oil Tank Numbers

- OT1 TK-2300 11961000001
- OT2 TK-2301 11961000002
- OT4 TK-2303 11961000003
- OT5 TK-2400 11961000004
- OT6 TK-2401 11961000005
- OT7 TK-2402 11961000009
- OT8 TK-2403 11961000008