

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD-HOBBS

5. Lease Serial No.
 NMNM27508

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 WILDER 29 FEDERAL SWD 1 ✓

9. API Well No.
 30-025-40500 ✓

10. Field and Pool, or Exploratory SWD; BELL CANYON

11. County or Parish, and State
 LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other: UNKNOWN OTH *SWD*

2. Name of Operator
 CONOCOPHILLIPS *✓* Contact: ASHLEY BERGEN
 E-Mail: ashley.bergen@conocophillips.com

3a. Address
 P.O. BOX 51810
 MIDLAND, TX 79710

3b. Phone No. (include area code)
 Ph: 432-688-6938

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Sec 29 T26S R32E Mer NMP SENW 2010FNL 2560FWL

HOBBS OCD
MAR 14 2016
RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips respectfully submits the site facility diagram. Please see the attachment.

Accepted for Record Purposes.
 Approval Subject to Onsite Inspection
 Date: 2/24/16
[Signature]

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #330275 verified by the BLM Well Information System For CONOCOPHILLIPS, sent to the Hobbs

Name (Printed/Typed) ASHLEY BERGEN Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 02/01/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

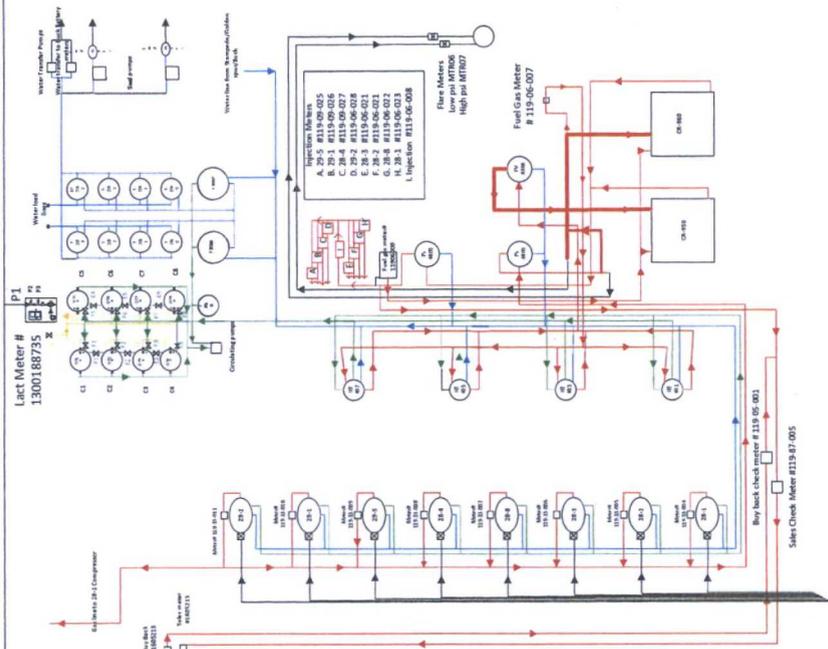
KCB

MAR 14 2016

M

Wilder Central Facility

NORTH
↓



Valve sealing

Production Phase:

Valves F1 F2 F3 F4 F5 F6 F7 F8 are sealed open or closed depending on tank in service.
 Valves E1 E2 E3 E4 E5 E6 remain open at all times
 Valves C1 C2 C3 C4 C5 C6 C7 C8 are sealed open or closed depending on tank in service

Sales Phase:

Valves F1 F2 F3 F4 F5 F6 F7 F8 are sealed open or closed depending on tank in service.
 Valve P1 is sealed closed only used for truck hauling in case of pipeline problems.
 Valves P2 and P3 proving loop sealed closed.

Drain Phase: Only "drains" are <1" in diameter on transmitters or LACT unit.

Oil Tank Numbers

- OT1 TK-2300 1196.0000001
- OT2 TK-2301 1196.0000002
- OT3 TK-2302 1196.0000003
- OT4 TK-2303 1196.0000004
- OT5 TK-2400 1196.0000005
- OT6 TK-2401 1196.0000006
- OT7 TK-2402 1196.0000009
- OT8 TK-2403 1196.0000008

Accepted for Record Purposes.
 Approval Subject to Onsite Inspection.
 Date: 2/24/16

[Signature]

ConocoPhillips Company
 NMIN027508
 Sec. 28, T. 26s, R. 32E
 Lea, NM
 Site Security Plan located at 3300 N. "A" Street Midland, TX 79705