

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-40305
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
Branch Ranch 35 State
6. Well Number:
#1

7. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Re Entry

8. Name of Operator
MNA Enterprises Ltd. Co.
9. OGRID
124768

10. Address of Operator
106 W. Alabama, NM 88242
11. Pool name or Wildcat
North Hume Wolfcamp

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | G | 35 | 15S | 33E | | 1980 | N | 1650 | E | Lea |
| BH: | | | | | | | | | | |

13. Date Spudded 12/16/15
14. Date T.D. Reached 12/18/15
15. Date Rig Released 12/21/15
16. Date Completed (Ready to Produce) 1/29/16
17. Elevations (DF and RKB, RT, GR, etc.) 4167.5
18. Total Measured Depth of Well 10,360
19. Plug Back Measured Depth
20. Was Directional Survey Made?
21. Type Electric and Other Logs Run CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name 10,160 - 10,183 North Hume Wolfcamp

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|--------------|----------------|-----------|-----------|------------------|---------------|
| 13 3/8" J 55 | 54 & 48 | 1685 | | Circ. to Surface | |
| 8 5/8" J 55 | 32 | 4468 | | Circ. to Surface | |
| 5 1/2" N 80 | 17# | 10,360 | | TOC @ 1750' | |
| | | | | DV @ 8515' | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | | | |

26. Perforation record (interval, size, and number)
10,160 -62; 10,166-68 and 10,183 37 Holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10,160-10,183 2500 gals 15% HCL/ NEFE

28. PRODUCTION

Date First Production 1/27/16
Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2 1/2" x 1 1/2" x 24 RHBC
Well Status (Prod. or Shut-in) Prod
Date of Test 2/1/16
Hours Tested 24
Choke Size Open
Prod'n For Test Period 1/29/16
Oil - Bbl 50
Gas - MCF 150
Water - Bbl. 25
Gas - Oil Ratio 3.100
Flow Tubing Press. 140
Casing Pressure 150
Calculated 24-Hour Rate
Oil - Bbl. 50
Gas - MCF 150
Water - Bbl. 25
Oil Gravity - API - (Corr.) 44.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented waiting on gas connect
30. Test Witnessed By DMA

31. List Attachments NA

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. NA

33. If an on-site burial was used at the well, report the exact location of the on-site burial: NA

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Daniel M. Alexander
Printed Name Daniel M Alexander Title Managing Member Date
E-mail Address mna.ent106@gmail.com
2-26-16
MAR 14 2016

