

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS
FEB 24 2016
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29430
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CROSS TIMBERS ENERGY, LLC		6. State Oil & Gas Lease No. 312507
3. Address of Operator 400 WEST 7th STREET, FORT WORTH, TEXAS 76102		7. Lease Name or Unit Agreement Name BRIDGES STATE
4. Well Location Unit Letter O : 540 feet from the S line and 1930 feet from the E line Section 26 Township 17S Range 34E NMPM County LEA		8. Well Number 286
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 298299
		10. Pool name or Wildcat VACUUM; GLORIETA
		4016 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. PERFORATE & ACIDIZE L. GLORIETA
2. SWAB TEST
3. EVALUATE POP OR ISOLATE L GLORIETA, PERF & A U GLORIETA
4. SWAB TEST
5. POP OR TA.

SEE ATTACHED WELLBORE SCHEMATICS.

Spud Date:

01/08/2002

Rig Release Date:

03/15/2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robbie A Grigg TITLE Regulatory Compliance DATE 2/23/2016

Type or print name Robbie A Grigg E-mail address: rgrigg@mspartners.com PHONE: 817-334-7842

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 2/25/2016

Conditions of Approval (if any):

MAR 14 2016

Jobs	Type	Summary	Well Name	AP/UVI	County	State/Province	Field Name
Recompletion		***Proposed: Perf & A. L. Gionetta, swab test, evaluate POP or plug & MUH; Perf & A. U. Gionetta, S., eval. POP, conninggle, TA.	BRIDGES STATE 286 BLINERBY	3002529430	Lea	New Mexico	VACUUM N
			Location	Township	Range	Section	Latitude (°)
			540 FSL & 1930 FEL	17S	34E	26	32° 48' 0.859" N
			Original KB Elevation (ft)	Gr Elev (ft)	KB-Ground Distance (ft)	Spud Date	
			4,033.50	4,016.00	17.50		

Original Hole, 3/3/2050	Vertical schematic (actual)	Vertical schematic (proposed)
Casing Joints: 13 3/8", 12 7/16", 48 00", H-40", 17 5/8", 10/18/1985 SURFACE: 17 1/2", 17 5/8", 400.0 Surface Casing Cement: 17 5/8", 10/18/1985 Casing Joints: 9 5/8", 8 3/8", 53 50", S-95", 17 5/8", 10/28/1985 INTRM: 12 1/4", 400.0-5,000.0 Liner Hgt BOT Type CMC: 5 1/2", 4,950.0, 4,135.0-4,141.0, 11/7/1985 Casing Joints: 5 1/2", 4,950.0, 15.50, K-55, 4,141.0-4,800.0, 11/7/1985 Intermediate Casing Cement: 17 5/8", 10/28/1985 Casing Joints: 5 1/2", 4,892.0, 17.00, N-80, 4,800.0-6,918.0, 11/7/1985 Drig lost rims: 7 7/8", 5,980.0-6,030.0, 11/1/1985, Lost 60% rims @ 5980 lost 100% rims @ 8030, pump LCM and rind circ CIBP w/ cmt: 4 89", 6,280.0-6,303.0, 1/16/2003 Perforated: 6,425.0-6,455.0, 11/22/2002, Blinberry, 2 SPF, 31" OA, 31' net, 62 shots: 6,425-55. Hydraulic Fracture: 6,425.0-6,455.0, Frac 6,425-55" w/1,000 GALs 15% HCl, BDTP 3700#, SWF w/26 800 OTTAWA & 12,690# 20/40 SLC SD @ 25.5 BPM & 5,857 PSIG (MAX). Hydraulic Fracture: 6,556.0-6,750.0, A, 6,556-6,750 w/1,000 GALs 15% HCl, BDTP 3700#, SWF w/24 800# 20/40 OTTAWA & SLC SD. Tagged & logged Perforated: 6,556.0-6,750.0, 11/10/2002, Blinberry, 2 SPF, 194" OA, 66' net, 132 shots: 6,556-75, 6,615-30, 6,650-60, 6,700-22, 6,740-50 PROD: 7 7/8", 5,000.0-8,700.0 Casing Joints: 5 1/2", 4,778", 20.00, S-95, 6,918.0-8,700.0, 11/7/1985 CIBP w/ cmt: 4 89", 8,373.0-8,411.0, 4/21/1997 Perforated: 8,438.0-8,562.0, 11/24/1995, Abo, 1 SPF, 124" OA, 37' net, 37 shots: 8,438-40", 8,442-5", 8,447-9", 8,454", 8,456", 8,462", 8,467-9", 8,472", 8,480", 8,482-4", 8,488-90", 8,495", 8,500-2", 8,505-7", 8,548-50, 8,560-2. Acidizing: 8,438.0-8,562.0, A, 8,434"-8,562" w/10,200 GALs 15% NEFF HCl & 80 RCNBS @ 4.2 BPM & 5,200 PSIG (MAX). BO TO 5,500 PSIG. ISIP 4,100 PSIG, 15" SIP 4,100 PSIG. Hydraulic Fracture: 8,438.0-8,562.0, SWF w/88,000 GALs 40# XL GEL, 51,000# 20/40 SD & 16,000# 20/40 INTERPROP IN 2 STGS DIVERSED w/20 BS @ 22.6 BPM & 6,400 PSIG (MAX). ISIP 4,650 PSIG, MAX SD CONC 2 PPA Perforated: 8,560.0-8,640.0, 12/8/1985, Abo, 1 SPF, 80" OA, 22' net, 22 shots: 8,560-8", 8,614-8", 8,626-8", 8,636-40". Acidizing: 8,560.0-8,640.0, A, ABO w/4,000 GALs GELLED 15% NEFF HCl & 150 BS @ 5 BPM & 5,400 PSIG (MAX). GOOD BA. ISIP 4,000 PSIG, 15" SIP 3,400 PSIG. Auto cement plug: 8,658.0-8,700.0, 11/7/1985, Automatically created cement plug from the casing cement because it had a tagged depth. TD - Original Hole: 8,700.0 Liner Casing Cement: 4,135.0-8,700.0, 11/7/1985	17.4 399.9 4,134.8 4,141.1 4,799.9 5,000.0 5,980.0 6,000.0 6,021.0 6,029.9 6,051.8 6,098.1 6,279.9 6,303.1 6,424.9 6,455.1 6,556.1 6,750.0 6,918.0 8,373.0 8,411.1 8,438.0 8,560.0 8,562.0 8,640.1 8,658.1 8,660.1 8,700.1	Perforated: 6,052.0-6,098.0, 3/1/2050, L. Paddock, 2 SPF, 47" OA, 35' net, 70 shots: 6,052-55", 6,062-74", 6,082-98". Perforated: 6,000.0-6,021.0, 3/3/2050, U. Paddock, 2 SPF, 22" OA, 22' net, 44 shots: 6,000-21".

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