

HOBBS OCD

MAR 10 2016 RECEIVED

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011  
1. WELL API NO. 30-025-29430  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 312507

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
BRIDGES STATE  
6. Well Number:  
286

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
CROSS TIMBERS ENERGY, LLC

9. OGRID  
298299

10. Address of Operator  
400 WEST 7th STREET, FORT WORTH, TX 76102

11. Pool name or Wildcat  
VACUUM; GLORIETA (61850)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	26	17S	34E	15	650	S	1930	E	LEA
BH:										

13. Date Spudded 10/18/1985	14. Date T.D. Reached 12/24/1985	15. Date Rig Released	16. Date Completed (Ready to Produce) 03/02/2016	17. Elevations (DF and RKB, RT, GR, etc.) 4016 GR
18. Total Measured Depth of Well 8700	19. Plug Back Measured Depth 8700	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run N/A	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
6000' - 6098' VACUUM; GLORIETA

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		400'	17 1/2	500 SX	
9 5/8		5000'	12 1/4	2825 SX	
5 1/2		8700'	7 7/8	1050 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6820'	6430'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
6000' - 6021' 44 SHOTS	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6052' - 6098' 70 SHOTS	6000' - 6021' 4000 GAL 15% HCL & SW
	6052' - 6098' 10200 GAL 15% HCL & SW

28. PRODUCTION

Date First Production 3/7/2016	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING; 1 1/2" PMP	Well Status (Prod. or Shut-in) PROD
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Date of Test 3/8/2016	Hours Tested 24	Choke Size 1	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 8	Water - Bbl 160	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature *Robbie A. Grigg* Printed Name Robbie A Grigg Title Regulatory Compliance Date 3/8/2016  
E-mail Address rgrigg@mspartner.com

MAR 14 2016

