

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies MAR 08 2016 District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36432 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ RESRV. ☐ OTHER ☒ Convert to SWD WELL BACK	7. Lease Name or Unit Agreement Name Shelley 34 State
2. Name of Operator CART Hill Energy, LLC	8. Well No. 3
3. Address of Operator 125 West Saint Anne, Hobbs NM 88240	9. Pool name or Wildcat San Andres SWD
4. Well Location Unit Letter B : 990 Feet From The N Line and 1700 Feet From The E Line Section 34 Township 19S Range 37E NMPM Lea County	
10. Date Spudded 10/1/13	11. Date T.D. Reached Re-entry 2/16
12. Date Compl. (Ready to Prod.) 3606'	13. Elevations (DF& RKB, RT, GR, etc.) 3608'
14. Elev. Casinghead 7240'	15. Total Depth 5380'
16. Plug Back T.D. —	17. If Multiple Compl. How Many Zones? —
18. Intervals Drilled By X	19. Rotary Tools —
20. Was Directional Survey Made yes	
21. Type Electric and Other Logs Run Laterolog; Density/Neutron	
22. Was Well Cored no	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULPED
8 5/8"	24 #	1435'	12 1/4	640 SX	(Circ)
5 1/2"	17 #	7240'	7 7/8	1490 SX	(Circ)

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

Re-entry to Bottom of San Andres Only Perf 4200'-5250'.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4200'-5250' - 30,000 GAL.
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28. PRODUCTION

Date First Production SWD	Production Method (Flowing, gas lift, pumping - Size and type pump) —	Well Status (Prod. or Shut-in) SWD
Date of Test NA	Hours Tested NA	Choke Size NA
Prod'n For Test Period NA	Oil - Bbl NA	Gas - MCF NA
Water - Bbl NA	Gas - Oil Ratio NA	
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate NA
Oil - Bbl NA	Gas - MCF NA	Water - Bbl. NA
Oil Gravity - API - (Corr.) NA		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

NA	Test Witnessed By
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30. List Attachments

1) Lithology Log 2) List of Logs RAN.	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Marvin Burrows	Printed Name MARVIN BURROWS	Title MANAGER	Date 3/6/16
E-mail Address BURROWS MARVIN@GMAIL.COM			

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MAR 14 2016

CART Hill Energy, LLC Shelley 34 St. #3

MAR 08 2016

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn. "B"
T. Salt	1412	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2789	T. Cliff House	T. Leadville
T. 7 Rivers	3010	T. Menefee	T. Madison
T. Queen	3569	T. Point Lookout	T. Elbert
T. Grayburg		T. Mancos	T. McCracken
T. San Andres	4009	T. Gallup	T. Ignacio Otzte
T. Glorieta	5384	Base Greenhorn	T. Granite
T. Paddock	5475	T. Dakota	T.
T. Blinebry	5810	T. Morrison	T.
T. Tubb	6497	T. Todilto	T.
T. Drinkard	6683	T. Entrada	T.
T. Abo	7143	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn		T. Permian	T.
T. Cisco (Bough C)		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1412	1412	Red Beds				
1412	2789	1377	Salt Anhy				
2789	3010	221	Dolo Anhy				
3010	3569	559	Dolo Anhy				
3569	4009	440	Dolo Anhy				
4009	5384	1375	Dolo Anhy SS				
5384	5475	91	Dolo				
5475	5810	335	Dolo				
5810	6497	687	Dolo Lm				
6497	6683	186	Dolo SS				
6683	7143	460	Dolo Lm				

MAR 08 2016

CAAT Hill Energy, LLC
 Shelley 34 ST. #3
 30-025-36432

WELL LOGS

API number:	30-025-36432		
OGRID:	.	Operator:	TOM BROWN INC
		Property:	SHELLEY 34 STATE # 3

surface	ULSTR:	B	34	T 19S	R 37E
			990 FNL	1700 FEL	

BH Loc	ULSTR:	B	34	T 19S	R 37E
			990 FNL	1700 FEL	

Ground Level:	3596	DF:	3611	KB:	3612
Datum:	KB			TD:	7240

Land: STATE

Completion Date: (1) 1/28/2004

Date Logs Received: 1/29/2004

Date Due in: (2)

Confidential:	NO		Date out:	
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Confidential period: 90 Days for State & Fee, 1 Year for federal

Date Due in: (1) is equal to Completion Date (1) + 20 days

Logs	Depth interval		
TD LD CN/GR	200	7235	Three Detector Litho-Density
HRLA	1428	7235	High Resolution Laterolog

OCD TOPS

Rustler	1413	Strawn		
Tansill	2611	Atoka		
Yates	2788	Morrow		
7 rvs	3013			
T. 7rvrsbs	3351	Austin		
B. 7rvrsbs	3420	Chester		
Queen	3518			
Penrose				
Grayburg	3835			
San Andres	4010			
Glorieta	5365			
Paddock				
Blinbry				
Tubb	6497			
Drinkard	6790			
Abo	7147			
Wolfcamp				