

MAR 11 2016

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>LINN OPERATING</i> ✓	* API Number <i>30-025-11601</i> ✓
Property Name <i>LANGLIE MATTIX QUEEN UNIT</i> ✓	Well No. <i>19</i> ✓

2. Surface Location

UL - Lot <i>J</i>	Section <i>15</i>	Township <i>25S</i>	Range <i>37 E</i>	Feet from <i>1980</i>	N/S Line <i>S</i>	Feet From <i>1980</i>	E/W Line <i>E</i>	County <i>LEA</i> ✓
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Well Status

TA'D WELL YES ☒ NO	SHUT-IN YES ☒ NO	INJECTOR ☒ INJ	SWD	OIL	PRODUCER GAS	DATE <i>2/18/16</i>
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OBSERVED DATA

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Csg	(E) Tubing
Pressure	<i>0</i>			<i>0</i>	<i>50</i>
Flow Characteristics					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2 —
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR —
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS —
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Type of Fluid
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Injected for
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Waterflood if
					applies.

Remarks — Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

① started
- steady flow of water
- Down to Nothing

Signature: <i>Contreras</i>	<i>B8 3/11/16</i>
Printed name: <i>JUNIOR CONTRERAS</i>	OIL CONSERVATION DIVISION
Title: <i>PRODUCTION SPECIALIST</i>	Entered into RBDMS <i>B8</i>
E-mail Address: <i>jcontreras@linnenergy.com</i>	Re-test
Date: <i>2/18/2016</i>	
Phone: <i>575/909-0031</i>	
Witness:	

INSTRUCTIONS ON BACK OF THIS FORM

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