

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-06818	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE FEE X	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT	<input checked="" type="checkbox"/>
8. Well Number 115	<input checked="" type="checkbox"/>
9. OGRID Number 4323	<input checked="" type="checkbox"/>
10. Pool name or Wildcat DRINKARD	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
 1. Type of Well: Oil Well Gas Well Other X INJECTOR

2. Name of Operator
 CHEVRON U.S.A. INC.

3. Address of Operator
 1500 SMITH RD. MIDLAND, TX. 79705

4. Well Location GPS Y-LAT X-LONG
 Unit Letter K : 2086 feet from the SOUTH line and 1874 feet from the WEST line
 Section 28 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3,452' GL

HOBBS OCD
 MAR 09 2016
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	INT TO PA <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	P&A NR <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	P&A R <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13 3/8" 54.5# @ 298', TOC SURF. 9 5/8" 40# @ 2,800' TOC 1,265' TS, 7" 23# @ 6,482' TOC 3,025' TS, 4 1/2" LINER 6,383'-6,603', PERFS 6,552'-6,592', TD 6,603'.**

02/24/16 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST. POOH W/ TBG.
 RU W/L UNIT, RIH & SET 4 1/2" CIBP @ 6,440', OK BY MARK WHITAKER W/ NMOCD. POOH, ND & RD W/L UNIT.

02/24/16 RIH TO 6,448', CIR WELL W/ SALT GEL.MIX & SPOT 110 SX CL "C" CMT FROM 6,448'-5,787', WOC, TAG @ 5,751', TEST TO 600 PSI GOOD. MIX & SPOT 40 SX CL "C" CEMENT FROM 5,150'-4,910', MIX & SPOT 125 SX CL "C" CEMENT FROM 4,033'-3,282'.

02/26/16 PERF & CIR 185 SX CL "C" CEMENT FROM 2,850'-2,300', WOC TAG @ 2,301', PERF & SQZ 75 SX CL "C" CEMENT FROM 1,450'-1,250' W/ GOOD CIRCULATION OUT INTERMIDATE. WOC & TAG @ 1,211', NOTIFIED NMOCD.

02/29/16 PERF & CIR 252 SX CL "C" CEMENT FROM 350' BACK TO SURFACE ON THREE STRINGS.
 CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION.

ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monty L. McCarver TITLE Agent for Chevron U.S.A. DATE 03 / 02 / 16
 Type or print name E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

FOR STATE USE ONLY Mark Whitaker TITLE Petroleum Engr Specialist DATE 03/14/2016
 APPROVED BY: TITLE DATE

Conditions of Approval (if any):

MAR 15 2016