

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| | |
|--|-------------------------------------|
| WELL API NO. 30-025-25627 | <input checked="" type="checkbox"/> |
| 5. Indicate Type of Lease STATE FEE X | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT | <input checked="" type="checkbox"/> |
| 8. Well Number 423 | <input checked="" type="checkbox"/> |
| 9. OGRID Number 4323 | <input checked="" type="checkbox"/> |
| 10. Pool name or Wildcat DRINKARD | |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other ~~X~~ INJECTOR

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
1500 SMITH RD. MIDLAND, TX. 79705

4. Well Location **GPS** **Y- LAT** **X-LONG**
 Unit Letter N : 1305 feet from the SOUTH line and 2525 feet from the WEST line
 Section 28 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,445' GL

HOBBS OCD
MAR 09 2016
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | |
|---|---|
| E-PERMITTING <SWD _____ INJECTION> CONVERSION _____ RBDMS <u>MB</u> <input type="checkbox"/> RETURN TO _____ TA <u>TA</u> <input type="checkbox"/> CSNG _____ ENVIRO _____ CHG LOC _____ INT TO PA _____ P&A NR _____ P&A R _____ <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A CASING/CEMENT JOB <input type="checkbox"/> OTHER: WELL T. A. <input checked="" type="checkbox"/> |
|---|---|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 02/29/16 MOVE IN RIG & CMT EQUIP. ND TREE, NU BOP & TEST. TEST CSG TO 700 PSI, W/ CHART RECORDER 30 MIN. START POOH W/ TBG.
- 03/01/16 POOH W/ TBG, RU WIRELINE RUN PULSE NEWTON LOG FROM 6,581'-6,250', POOH, RIH W/ 5 1/2" CIBP & SET @ 6,245', DUMP BAIL 35' CMT.
- 03/02/16 RIH TO 6,245' CIR W/ 2% KCL, TEST CSG. TO 550 GOOD, PERFORM H-5 TEST IN THE MORNING.
- 03/03/16 ND BOP, RD RIG & EQUIP. NU TREE PRESSURED 540 PSI HELD FOR 35 MIN. ON CHART RECORDER. **WELL T. A.**

This Approval of Temporary Abandonment Expires 3/3/2021

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

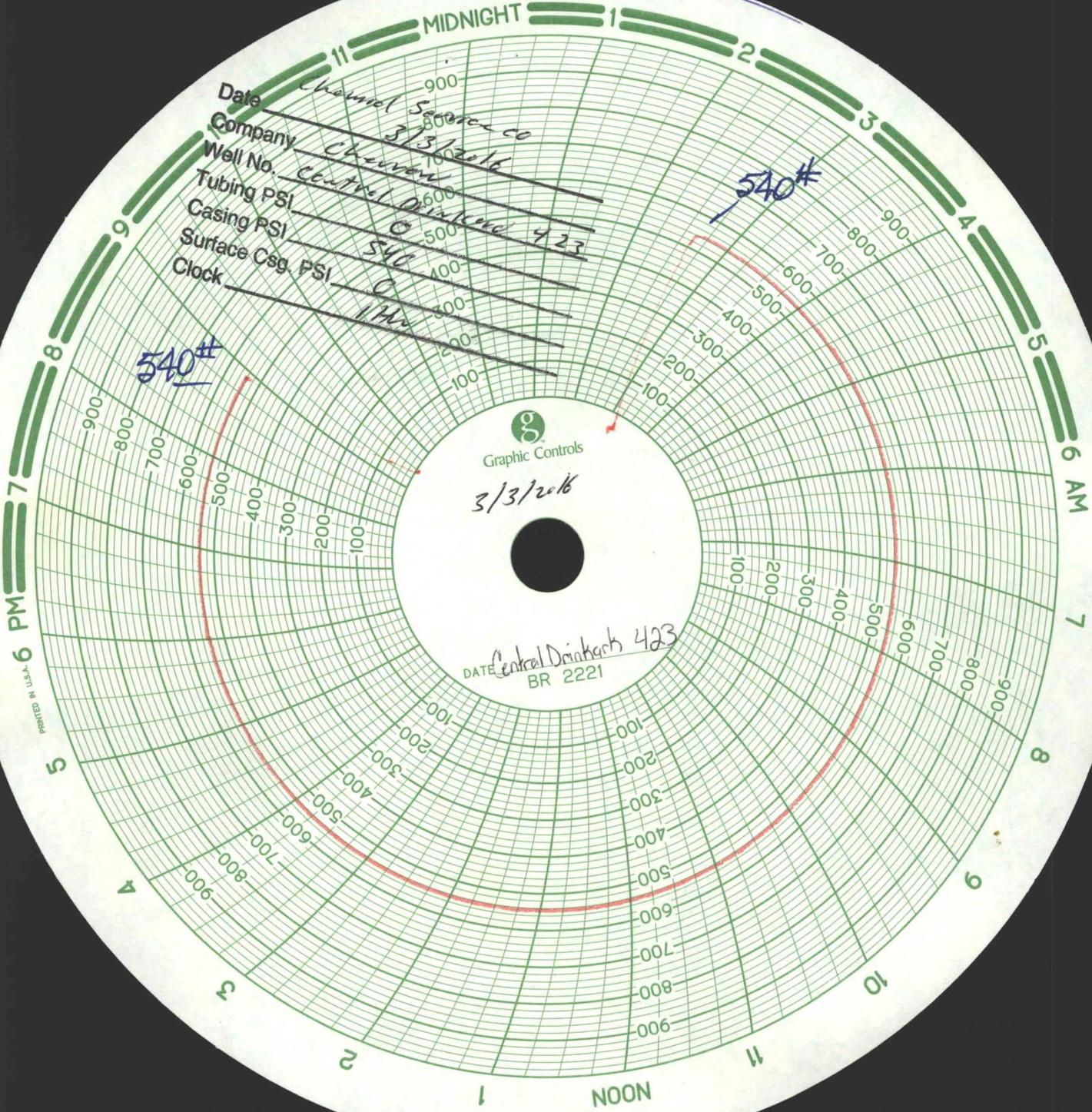
SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 03 / 04 / 16
 Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only
 APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 3/14/2016
 Conditions of Approval (if any):

MAR 15 2016

MIDNIGHT

NOON



Date 3/3/2016
 Company Chevron
 Well No. Central Drinkark 423
 Tubing PSI 540
 Casing PSI 0
 Surface Csg. PSI 1100
 Clock



Graphic Controls

3/3/2016

DATE Central Drinkark 423
 BR 2221

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