

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
MAR 14 2016
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28468
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. VA-928
7. Lease Name or Unit Agreement Name
8. Well Number 1
9. OGRID Number 246368
10. Pool name or Wildcat SWD Deleware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other SWD []
2. Name of Operator Basic Energy Services, LP
3. Address of Operator P.O Box 10460 Midland Tx, 79702
4. Well Location Unit Letter E : 1980 feet from the N line and 660 feet from the W line
Section 7 Township 19 South Range 36 East NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [X] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Submit AFE for needed Operations & wait for approval. Once approved ...

Set Blank n Plug in 2.25 F nipple. Csg psi zero and Tubing psi Zero. Use Renegade Slick Line Services Inc.
Test tubing to 3000 PSIG if good extract Plug from F nipple.
Move in service unit and equipment as needed kill well with mud / release Pkr. Continue to pump mud down annulus till balanced.
Extract and lay down tubing on rack inspect pins and collars replace needed tbg. Send in Pkr. for redress. TOY PERF.
RIH with bit and drillable scraper. TOH with B/S. RIH with Pkr assembly set Pkr. between 6309' and 6409'. Release O/O tool
Circulate with F/W till clear of mud test casing to 600 psig if good. Circulate Pkr. fluid to surface set O/O tool test casing once more nipple up well head if good. Extract Blank n Plug notify OCD 24 hours for MIT schedule.

Per Underground Injection Control Program Manual

Spud Date: 11.6 Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.
Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Alvarado TITLE SENM District Fluid Sales Mgr. DATE 3/14/16

Type or print name DAVID H. ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746.9663

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APPROVED BY: Makenzie Brown TITLE Dist Supervisor DATE 3/14/2016
Conditions of Approval (if any):