

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-02721	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name STATE TD	✓
8. Well Number 1	✓
9. OGRID Number 6137	✓
10. Pool name or Wildcat TOWNSEND;PERMO UPPER PENN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4008 KB; 3997'GL; 11' KB to GL	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator  
Devon Energy Production Company, LP / **MAR 16 2016**

3. Address of Operator  
333 W. Sheridan Avenue, Oklahoma City, OK 73102 **RECEIVED**

4. Well Location  
Unit Letter W 0 : 990 feet from the South line and 1980 feet from the East line  
Section 02 Township 16S Range 35E NMPM Lea County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <u>INT TO PA</u>	OTHER: <input type="checkbox"/>
<u>P&amp;A NR</u>	
<u>P&amp;A R</u>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 2/12/16--MIRU. POOH w/rod pump, 2-7/8" & 2-3/8" production tubing from 10,602'.
- Set CIBP @ 10,200'. Spot 25 sx CI H cmt. Tagged @ 10,158'. Respot 35 sx CI H. Tagged @ 10,158'. Pumped 13 bbl LCM. Pumped 2 bbl LCM + 45 sx CI H. Tagged @ 8,451'.
- Perfed sqz holes @ 8,150'. Unable to circ. Spot 25 sx CI H @ 8,200'. Tagged @ 7,992'. (T.Abo @ 8,150')
- Perfed sqz holes @ 6,274'. Unable to circ. Spot 25 sx CI C @ 6,323'-6,081'. (T.Glorieta @ 6,273')
- Spot 25 sx CI C @ 5,300'. Tagged @ 5,050'.
- Perfed sqz holes @ 4,750'. Unable to circ. Spot 25 sx CI C @ 4,809'. Tagged @ 4,565'.
- Perfed sqz holes @ 3,043'. Pumped 50 sx CI C in/out @ 3,043'. Tagged @ 2,780'. (T.Yates @ 3,043'; B.Salt @ 2,905')
- Perfed sqz holes @ 2,000'. Pumped 35 sx CI C in/out @ 2,000'. Tagged @ 1,828'. (T.Salt @ 2,000')
- Perfed sqz holes @ 390'. Pumped 90 sx CI C in/out to surface.
- 3/12/16--Cut wellhead off and set dry hole marker. Wellbore plugged & abandoned.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 3-14-16

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 3/16/2016

Conditions of Approval (if any):

MAR 21 2016



**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: STATE TD #1		Field: TOWNSEND	
Location: 990' FSL & 1980' FEL; SEC 2-T16S-R35E		County: LEA	State: NM
Elevation: 4008' KB; 3997' GL; 11' KB to GL		Spud Date: 6/8/55	Compl Date: 8/5/55
API#: 30-025-02721	Prepared by: Ronnie Slack	Date: 3/14/16	Rev:

**WELLBORE PLUGGED & ABANDONED  
3/12/16**

17-1/2" hole  
13-3/8", 48#, H40, @ 339'  
Cmt'd w/400 sx, circ to surface

11" Hole  
8-5/8", 32#, J55 & H40, @ 4,697'  
Cmt'd w/2100 sx, circ to surface

Sqzd csg leak @ 5,210-5,241 w/250 sx (6/17/09)

TOC @ 8,320' (cbl-6/20/96)

**WOLFCAMP PERFS**

10,265' - 10,293' (6/29/96)  
10,340' - 10,370' (6/20/96)  
10,385' - 10,395' (6/20/96)  
10,460' - 10,480' (6/18/96)  
10,490' - 10,507' (6/18/96)  
10,530' - 10,584' (8/3/55)

7-7/8" Hole  
5-1/2", 15.5# & 17#, N80 & J55, @ 10,697'  
Cmt'd w/450 sx

3. Cut wellhead off. Set dry hole marker. (3/12/16)  
2. Pumped 90 sx CI C in/out to surface. (3/2/16)  
1. Perfed sqz holes @ 390'. (3/2/16)

3. Tagged TOC @ 1,828'. (3/2/16)  
2. Pumped 35 sx CI C in/out @ 2,000'. (3/1/16)  
1. Perfed sqz holes @ 2,000'.  
(T. Salt @ 2,000')

3. Tagged TOC @ 2,780'. (3/1/16)  
2. Pumped 50 sx CI C in/out @ 3,043'.  
1. Perfed sqz holes @ 3,043'. (3/1/16)  
(T. Yates @ 3,043'; B. Salt @ 2,905')

3. Tagged TOC @ 4,565'. (3/1/16)  
2. Spot 25 sx CI C @ 4,809'. (2/29/15)  
1. Perfed sqz holes @ 4,750'. Unable to circ. (2/26/15)

2. Tagged TOC @ 5,050'. (2/26/15)  
1. Spot 25 sx CI C @ 5,300'. (2/26/15)

2. Spot 25 sx CI C @ 6,323'-6,081'. (2/26/15)  
1. Perfed sqz holes @ 6,274'. Unable to circ. (2/25/16)  
(T. Glorieta @ 6,273')

3. Tagged TOC @ 7,992'. (2/25/16)  
2. Spot 25sx CI H cmt @ 8,200'. (2/25/16)  
1. Perfed sqz holes @ 8,150'. Unable to circ. (2/23/16)  
(T. Abo @ 8,150')

7. Tagged TOC @ 8,451'. (2/24/16)  
6. Pumped 2 bbl LCM + 45 sx CI H. (2/23/16)  
5. Tagged @ 10,158'. Pumped 5 bbl LCM, no returns, then pumped 8 bbl LCM. SI. (2/22/16)  
4. Spot 35 sx CI H @ 10,158'. (2/19/16)  
3. Tagged TOC @ 10,158'. (2/19/16)  
2. Spot 25 sx CI H @ 10,200'. (2/18/16)  
1. Set CIBP @ 10,200. (2/17/16)

Cmt retainer drilled out from 5,120, chased to 10,640 (6/23/09)

10,653' PBD

10,700' TD