

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02829
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-936
7. Lease Name or Unit Agreement Name EVGSAU 1903
8. Well Number 002
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum GB/SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3983' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 51810 Midland, TX 79710

4. Well Location
Unit Letter **L** : **1980** feet from the **South** line and **660** feet from the **West** line
Section **19** Township **17-S** Range **35-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3983' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK	INT TO PA ☒ P&A NR P&A R
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS.	
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

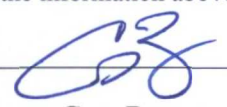
--MIRU. ND WH, NU BOP. POOH w/ Prod Equip
--RIH WL Set CIBP @ 3,800'. Circ hole w/ MLF. Cap BP w/ 25sx cmt
--Spot 40sx cmt @ 3,000' - 2,650'. WOC-Tag
--Perf @ ~~1,850'~~ - Sqz 80sx cmt to 1,500'. WOC-Tag
--Spot 35sx cmt @ 300' to surface
--POOH. Fill wellbore. Verify cmt @ surface in all annuli

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17

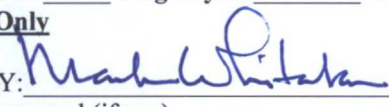
Spud Date: **12/16/38** Rig Release Date: **1/20/39**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **P&A Tech - Basic Energy Services** DATE **3/16/16**

Type or print name **Greg Bryant** E-mail address: _____ PHONE: **432-563-3355**

For State Use Only

APPROVED BY:  TITLE **Petroleum Engr. Specialist** DATE **03/21/2016**

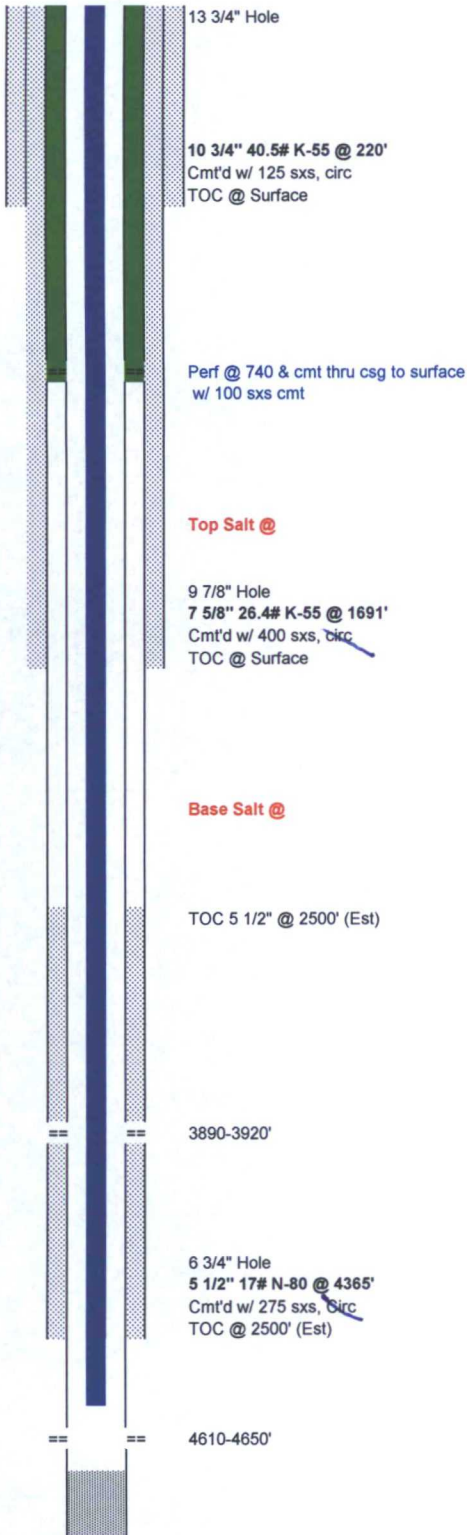
Conditions of Approval (if any):

MAR 22 2016

WELLBORE SKETCH
 ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: March 14, 2016

RKB @ 3995'
 DF @
 GF @ 3983'



Subarea : Buckeye
 Lease & Well No. : East Vacuum GB/SA Unit, Tract 1903 002
 Legal Description : 1980 FSL & 660 FWL, Sec. 19, T-17S, R-35E
 County : Lea State : New Mexico
 Field : Vacuum (Grayburg-San Andres)
 Date Spudded : 12/16/1938 Rig Released: 1/20/1939
 API Number : 30-025-02829
 Status : Producing
 Drilled as: New Mexico State "J" #2 State Lease No. B-936
 OGRID No. 017643

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
OH 4365-4765	1/25/1939	Acid	4500					
OH 4365-4765	3/23/1940	Acid	5000					
OH 4365-4765	5/16/1949	Acid	5000					
OH 4365-4765	7/1/1952	Acid	4000					
OH 4365-4765	3/9/1955	LO	7980	11,970				
	1/25/1956	Set CIBP @ 4300 w/ 15' cmt on top; TOC @ 4285'						
	1/25/1956	Perf 3890-3920'						
3890-3921	1/25/1956	Acid	500					
3890-3921	1/25/1956	RO	8304	9874				
3890-3921	1/25/1956	RO	10,000	15,000				
	3/11/1957	Set CIBP @ 3860' w/ 10' cmt on top; TOC @ 3850'						
	3/11/1957	Plg fr 885-685 w/ 25 sxs cmt						
	3/11/1957	Plg fr 33' to Surface						
	10/27/1980	Re-enter & CO to 4677						
	10/29/1980	Perf @ 740 & cmt thru csg to surface w/ 100 sxs cmt						
	10/17/1981	PBD 4677						
	2/11/1982	15% NEFE 29,500						
	11/20/1985	Perf OH 4610-4650 w/ 1 SPF						
4610-4650	11/20/1985	20% HCL	12,000					

Formation Tops:

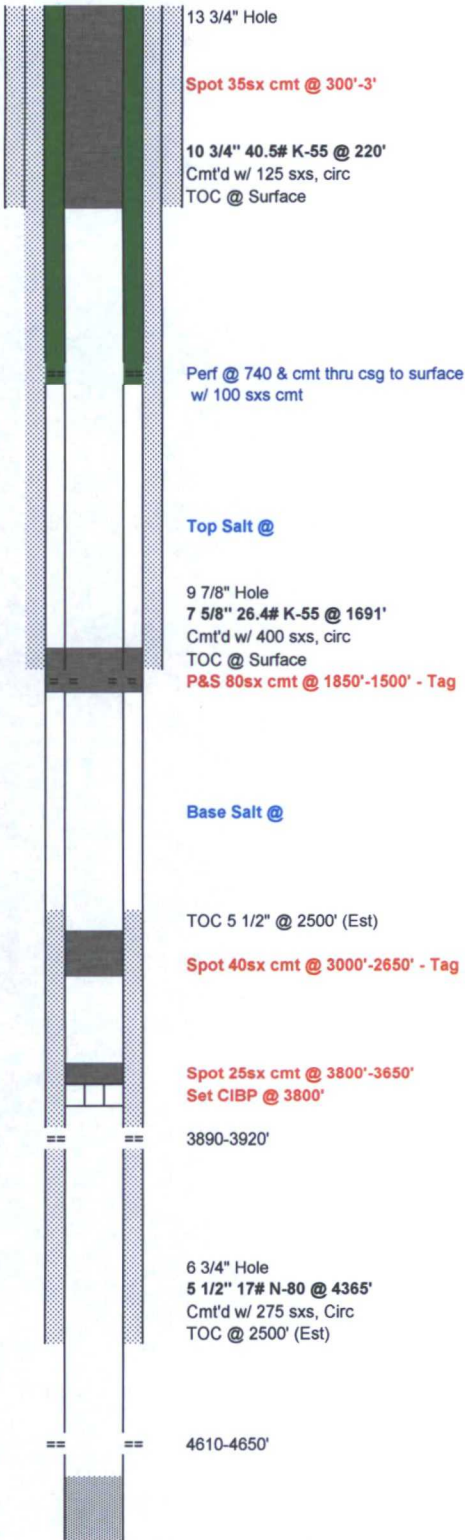
Rustler	1673'
Salado	1800'
Yates	
Seven Rivers	
Queen	3898'
Grayburg	4344'
San Andres	4540'
Glorieta	

PBTD @ 4677'
 TD @ 4765'

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