

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24206
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name Phillips E State
8. Well Number 15
9. OGRID Number 217817
10. Pool name or Wildcat Leamex (Penn)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 51810 Midland, TX 79710

4. Well Location
Unit Letter **L** : **1980** feet from the **South** line and **660** feet from the **West** line
Section **14** Township **17-S** Range **33-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4143' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUEN	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	INT TO PA ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPN ☐	P&A NR ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	P&A R ☐
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP. POOH w/ Prod. Equipment
--RIH WL - Set CIBP @ ~~4,320'~~ **4350'**
--RIH Tbg Tag BP @ ~~4,320'~~ **4350'** Circ hole w/ MLF
--Perf @ ~~4,320'~~ **4350'** - Sqz 50sx cmt to 4,150'. WOC-Tag
--Perf @ 3,822' - Sqz 40sx cmt to 3,722' **WOC-Tag**
--Perf @ 2,832' - Sqz 70sx cmt to 2,615'. WOC-Tag
--Perf @ ~~1,526'~~ **1450'** - Sqz 40sx cmt to 1,426'. WOC-Tag
--Perf @ 414' - Circ 120sx cmt to surface
--POOH. Fill wellbore. Verify cmt @ surface in all annuli

Pressure Test csg.

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17

Spud Date: **8/18/72** Rig Release Date: **10/7/72**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **P&A Tech - Basic Energy Services** DATE **3/16/16**

Type or print name **Greg Bryant** E-mail address: _____ PHONE: **432-563-3355**

For State Use Only

APPROVED BY:  TITLE **Petrolum Engr. Specialist** DATE **03/21/2016**

Conditions of Approval (if any):

MAR 22 2016

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: February 17, 2016

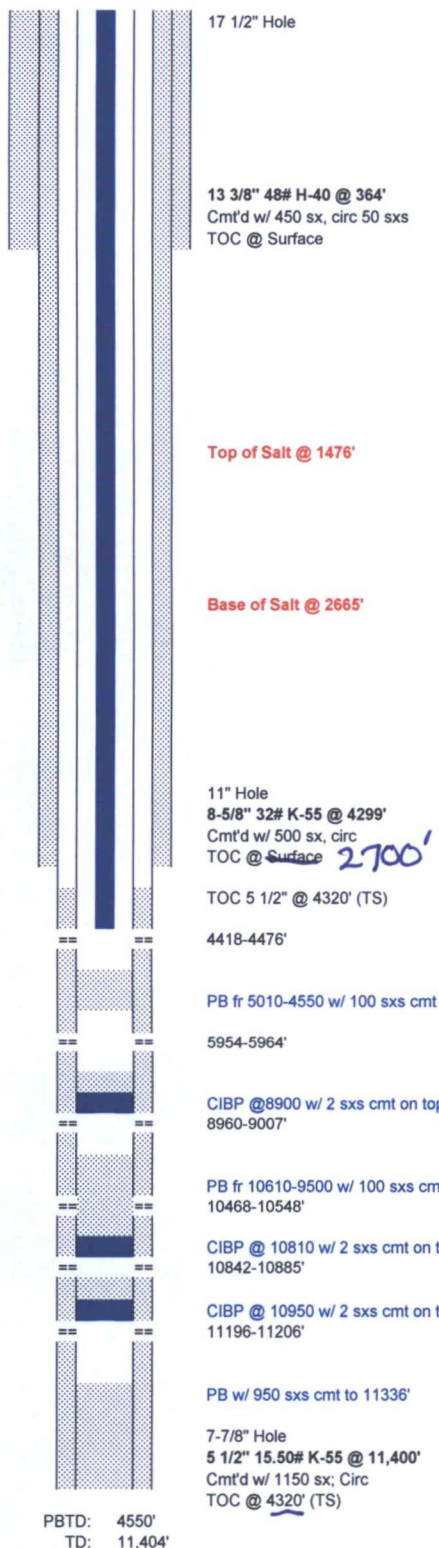
RKB @ 4157'
 DF @ 4156'
 GL @ 4143'

Subarea: Buckeye
 Lease & Well No.: Phillips State E 15
 Legal Description: 1980 FSL & 660 FWL, Sec. 14, T-17-S, R-33-E,
 County: Lea State: New Mexico
 Field: Leamex (Penn)
 Date Spudded: 8/18/1972 Rig Released: 10/7/1972
 API Number: 30-025-24206
 Status: Producing

State Lease No. B-2229
 OGRID 217817

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	10/7/1972	PB w/ 950 sxs cmt to 11336'						
	10/16/1972	Perf 11196-11206 w/ 2 SPF						
11196-11204	10/16/1972	15% NEA	2000					
	10/22/1972	Set CIBP @ 10950 w/ 2 sxs cmt on top; TOC @ 10930'						
	10/23/1972	Perf 10842-10848, 10879-10885						
	10/23/1972	Set CIBP @ 10810 w/ 2 sxs cmt on top; TOC @ 10790'						
	10/23/1972	Perf 10468-10480, 10526-10530, 10542-10548 w/ 2 SPF						
	10/26/1972	PB to 9500 w/ 100 sxs cmt						
	10/26/1972	Perf 8960-8964, 8966-8976, 8978-8988, 9001-9007 w/ 1 SPF						
8960-9007	10/27/1972	20% HCL	3000					
8960-9007	10/31/1972	20% CRA	10,000					
	11/2/1972	Set CIBP @ 8900 w/ 2 sxs cmt on top; TOC @ 8880'						
	11/2/1972	Perf 5954-5964 w/ 2 SPF						
5954-5964	11/4/1972	28% HCL	1000					
	11/6/1972	PB fr 5010-4550 w/ 100 sxs cmt						
	11/13/1972	Perf 4418-4423, 4471-4476 w/ 2 SPF						
4418-4423	11/13/1972	15% NEA	500					
4418-4476	11/13/1972	GRW	14,700	13,000				
4418-4476	2/12/1980	15% HCL	1000					



Formation Tops:

Santa Rosa Base		Glorieta	6020'
Rustler	1483'	Paddock	6104'
Salado		Blinbry	6760'
Yates	2782'	Tubb	7435'
Seven Rivers		Yeso	7576'
Queen	3772'	Abo	8120'
Grayburg	4205'	Wolfcamp	9720'
San Andres	4548'	Penn	10,320'

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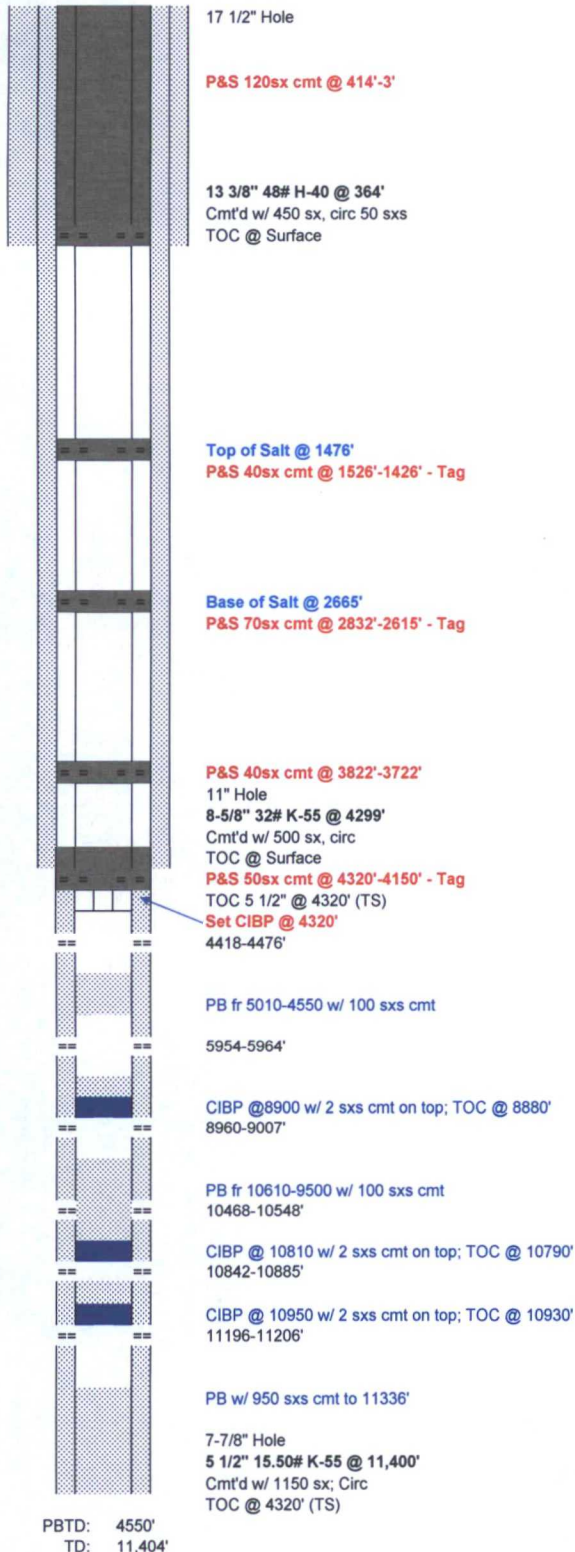
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