

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-43074	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No. 19520	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit	✓
8. Well Number 24-668	✓
9. OGRID Number: 157984	✓
10. Pool name or Wildcat Hobbs (G/SA)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
 1. Type of Well: Oil Well Gas Well Other Injector

2. Name of Operator
 Occidental Permian Ltd. ✓

3. Address of Operator
 HCR 1 Box 90 Denver City, TX 79323

4. Well Location
 Unit Letter H : 2132 feet from the North line and 635 feet from the East line
 Section 24 Township 18S Range 37E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3668' (GL)

HOBBS OGD
 MAR 17 2016
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: Initial Completion OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Drill Out DV tool to Float Collar @4753' MD
- 2) Perforate 4462 - 4664' (4 spf) per prog
- 3) Acid stimulate all perms with 6200 gal in 3 stage PPI setting per prog
- 4) RIH w/ injection equipment
- 5) Turn well to injection

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

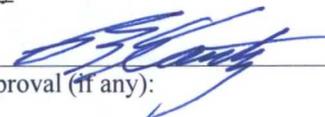
Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Injection Well Analyst DATE 3-14-16

Type or print name Robbie Underhill E-mail address: Robert_Underhill@oxy.com PHONE: 806-592-6287
 For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE 03/22/16
 Conditions of Approval (if any):

MAR 22 2016

hm