

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> <input checked="" type="checkbox"/> Other		5. Lease Serial No. NMNM93034
2. Name of Operator Westbrook Oil Corporation ✓		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 2264 Hobbs NM 88240	3b. Phone No. (include area code) (575) 393-9714	7. If Unit or CA/Agreement, Name and/or No. NMNM71105
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 27, T-25, R-37 660 FROM SOUTH LINE, 660 FROM WEST LINE ✓		8. Well Name and No. SANTA FE #1 ✓
		9. API Well No. 30-025-26563 ✓
		10. Field and Pool, or Exploratory Area Jalmat Tansill Yates- Seven Rivers
		11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- MIRU. POH with pmp and rods. NUBOP. POH with tbg.
- RIH with csg scrapper and clean out to 3100'. POH with tbg.
- MIRU WLU and re-perf from 2793-2979 with 2 spf 180 degree phased.
- RD WLU. RIH with tbg and packer. Set packer @ 2750'. Hydrotesting tbg in hole.
- MIRU acid company and acidize with 3000 gals acid and rock salt as diversion.
- POH with tbg. RIH with production equipment.
- Start pumping to battery.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**SEE EMAIL, NOTE TO OPERATOR, NEXT NEED ORIGINAL SIGNED SIGNATURE**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)	Title
Signature	Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <i>[Signature]</i>	Title <i>Production Engineer</i>	Date <i>3/13/2016</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office <i>CED</i>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 22 2016

*[Handwritten initials/signatures]*



Rennick, Kenneth <krennick@blm.gov>

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## Sundry for Santa Fe revised

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**Monique Reza** <westbrookoil@yahoo.com>  
Reply-To: Monique Reza <westbrookoil@yahoo.com>  
To: "krennick@blm.gov" <krennick@blm.gov>

Mon, Mar 7, 2016 at 12:54 PM

Hello Ken,

I called and left a message to refresh your memory regarding the Santa Fe issue. I attached the revised Sundry for your approval!

Monique Reza  
Office Manager  
Westbrook Oil Corporation  
PO Box 2264  
215 W Broadway  
Hobbs NM 88241-2264  
Phone: 575-3939714  
Fax: 575-393-0247



**BLM Sundry.docx**  
841K

**Santa Fe No. 1**  
**30-025-26563**  
**Westbrook Oil Corporation**  
**Sec 27, T25S, R37E**  
**Conditions of Approval**

**Notify BLM at 575-393-3612 (Lea County) a minimum of 24 hours prior to commencing work. Some procedures are to be witnessed. If there is no response, leave a voice mail with the API#, workover purpose and a call back phone number.**

**Work to be completed by within ninety (90) days from the approval date.**

1. A minimum of a **2000 (2M)** BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
2. Before **Operator proposed Step 4**, must conduct a pressure test between annulus and tubing. Test should be run for **30 minutes**. Submit results to BLM. The CIT is to be performed on the production casing to **500 psi** treating pressure. Notify BLM if test fails. Document the pressure test on a one hour full rotation calibrated recorder chart registering within 25 to 85 percent of its full range. Greater than 10% pressure leakoff will be viewed as a failed tested. Less than 10% pressure leakoff will be evaluated site specifically and may restrict injection approval.
3. Surface disturbance beyond the originally approved pad must have prior approval.
4. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.
5. Closed loop system required.
6. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

7. Operator to have H2S monitoring equipment on location.
8. **Subsequent sundry required detailing work done, a C-102 form, and completion report for any new formations. Operator to include well bore schematic of current well condition when work is complete.**

**KGR 03102016**