

**HOBBS OCD**

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

**MAR 11 2016**

**BRADENHEAD TEST REPORT**

**RECEIVED**

|                                         |                                   |
|-----------------------------------------|-----------------------------------|
| Operator Name<br>Chevron <b>USA INC</b> | API Number<br><b>30-025-31204</b> |
| Property Name<br>Central Vacuum Unit    | Well No.<br><b>345</b>            |

**7. Surface Location**

|                      |                      |                        |                     |                          |                      |                         |                      |               |
|----------------------|----------------------|------------------------|---------------------|--------------------------|----------------------|-------------------------|----------------------|---------------|
| UL - Lot<br><b>N</b> | Section<br><b>31</b> | Township<br><b>17S</b> | Range<br><b>35E</b> | Feet from<br><b>13/0</b> | N/S Line<br><b>S</b> | Feet From<br><b>180</b> | E/W Line<br><b>W</b> | County<br>Lea |
|----------------------|----------------------|------------------------|---------------------|--------------------------|----------------------|-------------------------|----------------------|---------------|

**Well Status**

|                         |                      |                       |                        |                        |
|-------------------------|----------------------|-----------------------|------------------------|------------------------|
| TA'D WELL<br><b>YES</b> | SHUT-IN<br><b>NO</b> | INJECTOR<br><b>NO</b> | PRODUCER<br><b>YES</b> | DATE<br><b>2-23-16</b> |
|-------------------------|----------------------|-----------------------|------------------------|------------------------|

**OBSERVED DATA**

|                      | (A)Surface   | (B)Interm(1) | (C)Interm(2) | (D)Prod Csg  | (E)Tubing     |
|----------------------|--------------|--------------|--------------|--------------|---------------|
| Pressure             | <b>0</b>     | <b>0</b>     | <b>N/A</b>   | <b>0</b>     | <b>1925</b>   |
| Flow Characteristics |              |              |              |              |               |
| Puff                 | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b> | CO2 <b>X</b>  |
| Steady Flow          | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b> | WTR <b>X</b>  |
| Surges               | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b> | GAS <b>—</b>  |
| Down to nothing      | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b> | Type of Fluid |
| Gas or Oil           | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b> | Injected for  |
| Water                | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b> | Waterflood if |

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

|                                  |                              |
|----------------------------------|------------------------------|
| Signature: <b>Tanner DeHaan</b>  | OIL CONSERVATION DIVISION    |
| Printed name: Tanner DeHaan      | Entered into RBDMS <b>OB</b> |
| Title: FSA                       | Re-test                      |
| E-mail Address: TZYR@Chevron.com |                              |
| Date: <b>2-23-16</b>             | Phone: 575-390-4449          |
| Witness:                         |                              |

INSTRUCTIONS ON BACK OF THIS FORM

**MAR 22 2016**