

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20167
1. Type of Well: Oil Well ☐ Gas Well ☐ Other: TA'd injector ☒		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
4. Well Location Unit Letter <u>O</u> : <u>890</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>9</u> Township <u>19S</u> Range <u>38E</u> NMPM <u>Lea</u> County <u></u>		8. Well Number: 90
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3611' (RDB)		9. OGRID Number: 157984
		10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

REMED
COMM
CASIN

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS
RETURN TO TA
CSNG ENVIRO CHG LOC
INT TO PA P&A NR P&A R

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ensure to circulate mud laden fluid between all cement plugs.
Use closed-loop system per ODC rule 19.15.17

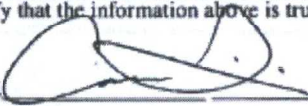
- MIRU PU
- Spot 25 sx cement on top of CIBP @3969' (San Andres/Grayburg)
- PU to 2850', Perf & squeeze 40 sx to 2750' (Yates) *WOC & TAG*
- PU to 1800', Perf & squeeze 40 sx to 1700' (Salt) *WOC & TAG*
- Pressure up on leak @1057-1027', if leak cannot hold pressure spot 25 sx cmt across leak from 1125-950' *WOC & TAG*
- PU to 450', Perf & squeeze 150 sx. Circulate & top off well bore as necessary
- Cut off well head and install dry hole marker with labeling
- Clean up location, remove anchors

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date:

Rig Release Date:

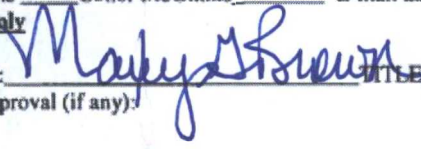
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE: Production Engineer DATE 03/22/2016

Type or print name Conor McGinnis E-mail address conor.mcginis@oxy.com PHONE: 713-825-0902

For State Use Only

APPROVED BY: 

TITLE: Dist. Supervisor

DATE 3/22/2016

Conditions of Approval (if any):

MAR 22 2016

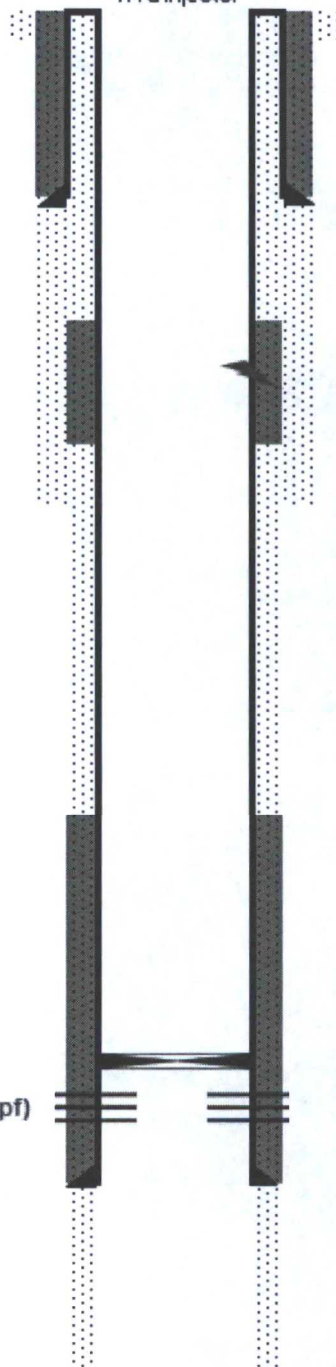
MS

SHOU-90009

API# 30-025-20167

TWN 19-S; RNG 38-E

TA'd injector



11" borehole
8 5/8" 24 #/ft. @ 400'
cmt'd w/225 sxs
TOC: surface (circ.)

Leak isolated @ 1027-1057'
Spotted 25 sxs class C cement across leak
from 811' - 1080'

Tops

1634' - Rustler

1756' - Salt

2800' - Yates

3844' - B. Grayburg

4119' - San Andres

CIBP @3969' - 20' cmt on top

Plugged back perfs 4075' - 4135' (2 spf)

7 7/8" borehole
4 1/2" 11.6 #/ft. @4150'
cmt'd w/ 275 sxs
TOC: 3034' (calculated)

Borehole 3 7/8"
OH 4150 - 4249'

TD: 4249'

Proposed Well bore

SHOU-90009

API# 30-025-20167

TWN 19-S; RNG 38-E

TA'd injector

Perf & Squeeze @450', circulate & fill
well bore to surface with cement
150 sxs

*SPOT 25 sxs cmt
1125'-950'
WOC & TAG*

Perf & Squeeze 40 sx from 1700-1800

WOC & TAG

Perf & Squeeze 40 sx from 2750-2850'

WOC & TAG

CIBP @3969' - 20' cmt on top to 3944'

Plugged back perfs 4075' - 4135' (2 spf)

11" borehole
8 5/8" 24 #/ft. @ 400'
cmt'd w/225 sxs
TOC: surface (circ.)

Leak isolated @ 1027-1057'

* Spotted 25 sxs class C cement across leak
from 950' - 1125'

Tops

1634' - Rustler
1756' - Salt
2800' - Yates
3844' - B. Grayburg
4119' - San Andres

7 7/8" borehole
4 1/2" 11.6 #/ft. @4150'
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