District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210				State of New Mexico									Form C-10 Revised July 18, 20	
				Energy Minerals and Natural Resources Oil Conservation Division										
Phone: (575) 748- District III						Oil Cons	servation	Division	PBI	DO UL			ENDED REPOR	
1000 Rio Brazos F Phone: (505) 334- District IV						1220 Sou	ith St. Fr	ancis Dr	MAR	1 8 2016				
District TV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462				Santa Fe, NM 87505										
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<u>Attachment C-103</u> <u>OXY USA Inc.</u> NBR 7 State #1 – 30-025-34992

1

TD-11461'M 9780'V PBTD-9163' OH-9694-11461' CIBP-9490'

13-3/8" 68# csg @ 772' w/ 915sx, 17-1/2" hole, TOC-Surf-Circ 9-5/8" 47-53.5# csg @ 4622' w/ 1650sx, 12-1/4" hole, TOC-Surf-Circ 7" 29# csg @ 12226' w/ 2504sx, 8-1/2" hole, TOC-Surf-Circ 5-1/2" 18# liner @ 11932-15140' w/ 427sx, 6-1/8" hole, TOC-11932'-Circ

- 1. Clear Location, MI & set anchors, MI & spot working tanks.
- 2. MIRU, ND WH & NU BOP
- 3. PU work string, RIH, POOH, RD WS
- 4. RU WL. RIH w/ WL & set CIBP @ 14580', M&P 25sx cmt. POOH. RD WL
- 5. PU WS M&P 25sx cmt @ 13700-13450'. WOC and Tag.
- 6. M&P 45sx cmt @ 12273'-11882'. WOC and Tag.
- 7. M&P 25sx cmt @ 10800-10700'. WOC and Tag.
- 8. M&P 25sx cmt @ 8700-8600'. WOC and Tag. POOH w/ WS.
- 9. PU & RIH w/ WL and CIBP @ 6950'. POOH
- 10. PU WS, M&P 25sx cmt @ 6950-6850'. WOC and Tag.
- 11. RU WL & run CBL from PBTD to surface. RD WL
- 12. Obtain engineering approval before continuing
- 13. Pressure test casing to 5700 psi (~70% of burst- 29# N80). RD Rig. NU Frac valve.
- 14. PU WL. PU perf guns & perforate Stage 1 @ 6012-6478'. POOH
- 15. RU Frac crew and frac Stage 1 per Contractor frac program. Do not exceed 5700#
- 16. RIH w// WL and CBP @ 5960'. POOH
- 17. PU WL. PU perf guns & perforate Stage 2 @ 5610-5910'. POOH
- 18. RU Frac crew and frac Stage 2 per Contractor frac program. Do not exceed 5700#
- 19. RIH w/ WL and CBP @ 5560' POOH
- 20. PU WL. PU perf guns & perforate Stage 3 @ 5230-5510'. POOH
- 21. RU Frac crew and frac Stage 3 per Contractor frac program. Do not exceed 5700#
- 22. RU Rig, PU WS. Mill out CBP 5560' & 5960' and clean out frac to PBTD. RD Rig.
- Flow back well to Frac tanks to clean up all perforation debris. Truck water from site for disposal at commercial facility.
- 24. RU WL and re-perforate the entire injection interval @ 5230-6478'. POOH
- 25. PU injection pkr and RIH w/ WL. Set injection pkr @ 5130' w/ plug in profile nipple. POOH. RD WL
- 26. RU Rig. RIH w/ 2-7/8" injection tubing and BHA and circulate pkr fluid
- 27. Run MIT pressure test on the well with a witness from OCD. RD Rig. NU WH.
- 28. Place well on injection and report results to engineer.

*10# MLF between plugs - Above ground steel tanks will be utilized