

**Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440**

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

H-⁰³~~03~~-00700

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Occidental Permian Limited Partnership P O Box 4294 Houston, Texas 77210-4294							OGRID Number 157984		
Contact Party Karen Ellis M/C 340B							Phone 281-552-1161		
Property Name North Hobbs (Grayburg San Andres) Unit					Well Number 512		API Number 30-025-34907		
UL F	Section 32	Townshi p 18S	Rang e 38E	Feet From The 2164	North/South Line North	Feet From The 2054	East/West Line West	County Lea	

II. Workover

Date Workover Commenced: 11/12/02	Previous Producing Pool(s) (Prior to Workover): Hobbs (G/SA)
Date Workover Completed: 11/14/02	

III. Attach a description of the Workover Procedures performed to increase production.

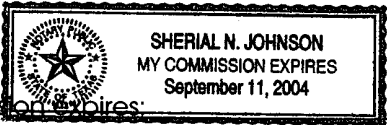
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Karen Ellis, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.


Signature Karen Ellis Title Tax Incentive Analyst Date 6/2/03
SUBSCRIBED AND SWORN TO before me this 2nd day of June, 2003.

My Commission Expires:  Sheri N. Johnson
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11/14/02.

Signature District Supervisor 	OCD District 1	Date 6/9/03
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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
811 S. 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-34907

5. Indicate Type of Lease
FED ☐ STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101 FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

NORTH HOBBS (G/SA) UNIT

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Oxy Permian, Ltd.

8. Well No. 512

3. Address of Operator

1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

9. Pool name or Wildcat HOBBS (G/SA)

4. Well Location

Unit Letter F : 2164 Feet From The NORTH Line and 2054 Feet From The WEST Line

Section 32 Township 18S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT GR, etc.)
3631 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

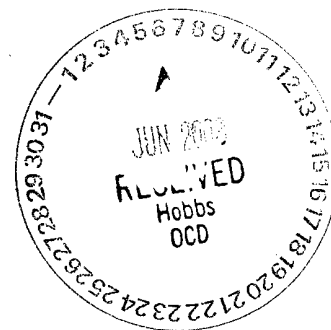
OTHER: Open Additional Pay - San Andres ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

1. RUPU. Pull production equipment.
2. Set CIBP at 4250'.
3. Perforate the San Andres Zone at the following intervals; 4081-85, 4090-96.
4. 2 JSPF and 180 deg spiral phasing.
5. Stimulate new perms w/500 g 15% NEFE HCL acid.
6. RIH w/REDA ESP equipment on 121 jts 2-7/8" tbg.
7. RDPU. Clean Location.

Rig Up Date: 11/12/2002

Rig Down Date: 11/14/2002



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE SR. ENGR TECH DATE 11/17/2002

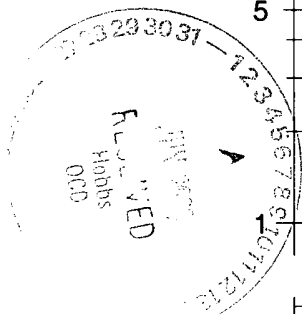
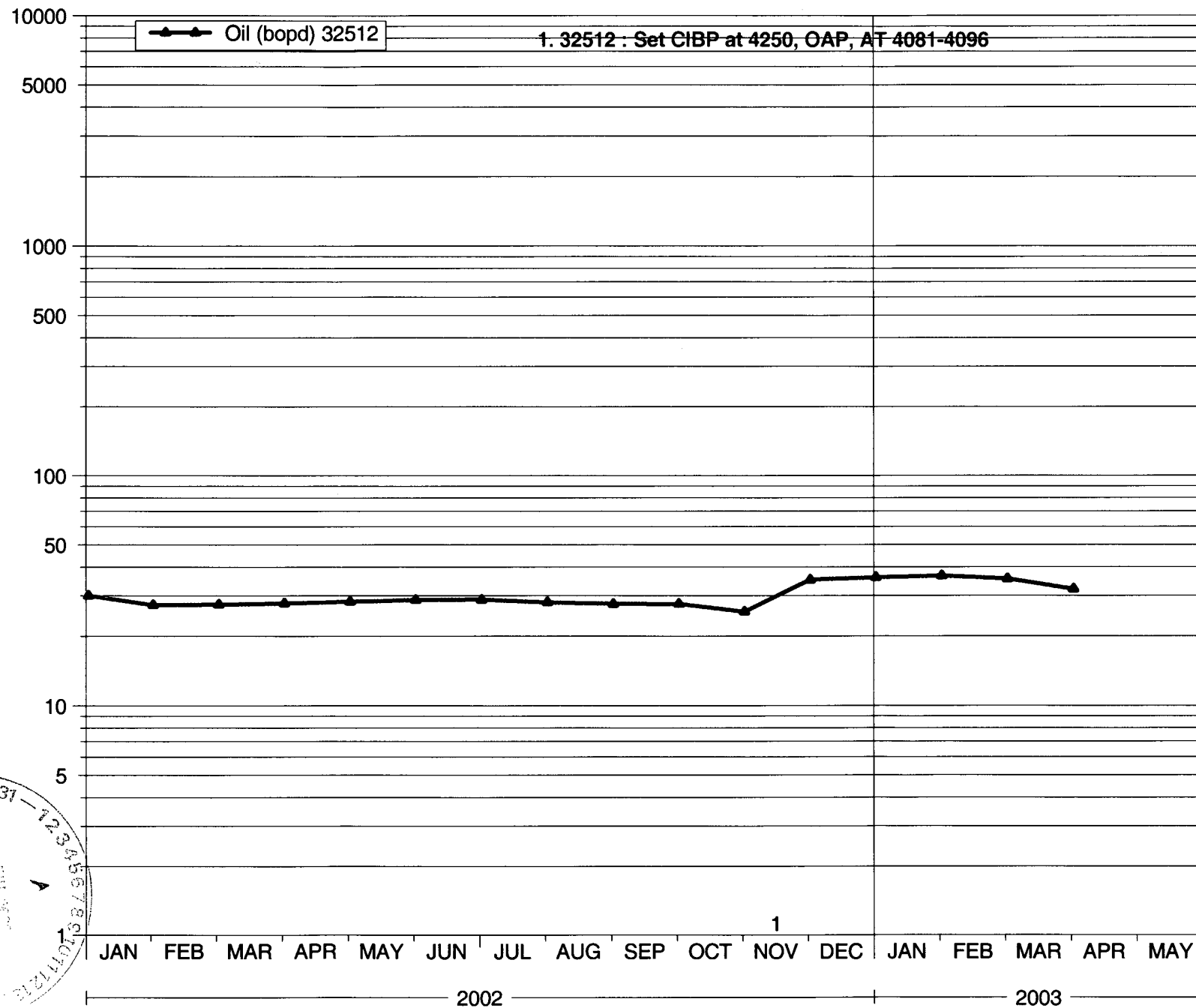
TYPE OR PRINT NAME ROBERT GILBERT TELEPHONE NO. 505/397-8206

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APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

NORTH HOBBS UNIT WELL NO. 32512



NORTH HOBBS GRAYBURG SAN ANDRES UNIT
WELL NO. 32512

DATE	BOPD bbl/d	Monthly Oil bbl
20020101	30	932
20020201	27	766
20020301	27	852
20020401	28	835
20020501	28	877
20020601	29	863
20020701	29	895
20020801	28	871
20020901	28	830
20021001	28	857
20021101	26	767
20021201	35	1093
20030101	36	1117
20030201	37	1027
20030301	36	1103
20030401	32	961

