Operator and Well OGRID Number Operator and & addess IINTED PARTNERSHIP OCCUDENTAL TEXAS 77210-4294 157984 BOUSTON, TEXAS 77210-4294 Phone Conduct Party ATTN: KAREN ELLIS M/C 340B Phone South I holds (c/SA) INIT 240 South I holds (c/SA) INIT 240 Value Section Townshi Rang Feel from The North/South Value Section Townshi Rang Feel from The Line South API Number Value Section Townshi Rang Feel from The North/South Feel from The East/West Line County Value Section Townshi Rang Feel from The North/South Feel from The East/West Line County Value Social Previous Producing Pool(a) (Prior to Workover): Holdsover Complete: County of The Workover Date Workover Previous Producing Pool(a) (Prior to Workover): Holdsover County of The Astronce a description of the Workover Procedures performed to Increase production. . Affich A production decline curve or table showing at least twelve months of production increase. . . Affich A production decline curve or table showing	District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV District IV - (505) 476-3440 1220 S. St. Francis Dr., Santa Fe, NM 87505	Energy Minerals and Natur Oil Conservat 1220 South St Santa Fe, New J (505) 47 <u>APPLICATH</u> <u>WELL WORKOW</u>	tion Division t. Francis Dr. Mexico 87505 6-3440 HON FOR	tment -069	Form C-1 Revised 06 SUBMIT ORIGIN. PLUS 2 COPI TO APPROPRIA DISTRICT OFFIC
OCCIDENTAL PERMIAN LIMITED PARTNERSHIP 157984 PO BOX 4294 ATTN: KAREN ELLIS M/C 340B 157984 Contoct Party. Marken ELLIS M/C 340B Phone 240 20-025-35342 30-025-35342 UL Section Towns Rong Feet From The North/South 1et North/	. Operator and Well				
Contect Perty. Phone 281-552-1161 RAREN ELLIS M/C 340B Phone 281-552-1161 Property Nome 240 30-025-35342 30-025-35342 SUTTH HOBDS GC/SA) UNIT 240 30-025-35342 UL Section Feel From The East/West Line County N 34 P 18-S 938-E 837 Info Feel From The East/West Line County Date Workover Dete Workover Info Feel From The East/West Line County Date Workover Completed: 10/13/2002 HOBDS (G/SA) HOBDS (G/SA) Date Workover Completed: 10/13/2002 HOBDS (G/SA) HOBDS (G/SA) State of TEXAS SS. County of HARRIS) SS. County of HARRIS SS. SS. SS. County of HARRIS) XAREN ELLIS being first duly sworn, upon oath states: 1 I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. Arriboaving dulate for this Well Well Maxee andiligned accura	OCCIDENTAL PERMIAN LIMIT P O BOX 4294 ATTN: KA	AREN ELLIS M/C 340B			
Property Name SOUTH HOBES (G/SA) UNIT Veli Number 240 API Number 30-025-35342 N 34 P 18-5 938-E 837 Inter South Feel From The Inter South Feel From The South Feel From The Inter South <td>Contact Party</td> <td>*</td> <td></td> <td>Phone</td> <td></td>	Contact Party	*		Phone	
SOUTH HOBBS (C/SA) UNIT 240 30-025-35342 UL Section Townshi Rang Feet from The SOUTH East/West Line County 34 P 18-S 938-E 837 Workover Previous Producing Pools) (Prior to Workover): LEA Date Workover Completed: Previous Producing Pools) (Prior to Workover): HOBBS (G/SA) Dote Workover Completed: Previous Producing Pools) (Prior to Workover): HOBBS (G/SA) Dote Workover Completed: 10/13/2002 HOBBS (G/SA) Dote Workover Completed: 10/13/2002 HOBBS (G/SA) Aftach a production decline curve or table showing at least twelve months of production prior to the workover reflecting a positive production increase. AFFIDAVIT: State of		, 			
N 34 P 18-S 938-E 837 Une SOUTH 1611 WEST LEA Workover Date Workover Previous Producing Pool(s) (Prior to Workover): Image: Commerce Completed: Image: Commerce Commer					
Att or and an analysis of the secretary of the Deproval and certifies that this Well Workover Determine the description of the Workover Procedures performed to increase production prior to the workov and at least three months of production prior to the workov and at least three months of production following at least twelve months of production prior to the workov and at least three months of production following at least twelve months of production prior to the workov and at least three months of production following the workover reflecting a positive production increase. Attach a description of the Workover Procedures performed to increase production. Attach a description of the Workover Procedures performed to increase production. Attach a description of the Workover procedures performed to increase production prior to the workov and at least three months of production following the workover reflecting a positive production increase. AFFIDAVIT: State of					· · ·
Date Workover Previous Producing Pool(s) (Prior to Workover): Image: Completed in the state of		SUITH	1011	WE21	
My Commission September 11, 2004 OR OIL CONSERVATION DIVISION USE ONLY: 1. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on	and at least three month AFFIDAVIT:				duction prior to the worko
1. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a Well Workover Project as the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on	and at least three month AFFIDAVIT: State of County of County of County of KAREN ELLIS 1. I am the Opera 2. I have made, o available for this 3. To the best of m and/or table fo Signature SUBSCRIBED AND SWORN TO b	s of production following the) ss.) ss.), being first duly sworn, upon itor, or authorized representa or caused to be made, a dilig Well. my knowledge, this application or this Well are complete and Title TAX I pefore me this 25 th day of MJOHNSON	e workover reflecting oath states: ative of the Operator gent search of the pr on and the data use accurate. INCENTIVE ANALYST MARCH, 200 WING M.	r, of the a roduction d to prep	duction prior to the workov ve production increase. above-referenced Well. In records reasonably pare the production curve
and Hant 1 4/16/12	and at least three month AFFIDAVIT: State of	sof production following the) ss.) ss.), being first duly sworn, upon tor, or authorized representa or caused to be made, a dilig Well. my knowledge, this application or this Well are complete and Title TAX I pefore me this 25 th day of Notary	e workover reflecting oath states: ative of the Operator gent search of the pr on and the data use accurate. INCENTIVE ANALYST MARCH, 200 WING M.	r, of the a roduction d to prep	duction prior to the workov ve production increase. above-referenced Well. In records reasonably pare the production curve

. Ene	State of New Me erg Minerals and Natural R			Form C-103 Revised 1-1-89			
DISTRICT I	OIL CONSERVA	TION DIVISION					
1625 N. French Drive, Hobbs, NM 88240				WELL API NO. 30-025-35342			
	5unu 1 0, 110 v		5. Indicate Type	of Lease			
			FED	STATE X FEE			
			6. State Oil & G	as Lease No.			
SUNDRY NOTICI	ES AND REPORTS ON WE	ELLS					
	DSALS TO DRILL OR TO DEEPEN DIR. USE "APPLICATION FOR PE 01 FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name SOUTH HOBBS (G/SA) UNIT				
1. Type of Well:	TOK SUCHTROTUSALS.)						
Oil Well	Gas Well X Other						
2. Name of Operator OCCIDENTA	AL PERMIAN LTD.		8. Well No.	240			
3. Address of Operator 1017 W STAI	NOLIND RD.		9. Pool name or HOBBS (G/SA				
4. Well Location	n <u>anna 1978 (1979)</u>		1				
	Feet From The SOUTH	Line and 1611 H	Feet From The	WEST Line			
Section 34	Township 18-S	Range 38	-E NMPN	1 LEA County			
	10. Elevation (Show whether DF, 1 3613' GL						
	ppropriate Box to Indicate N	Jature of Notice Penor	or Other Data				
NOTICE OF INTEN			BSEQUENT RE	PORT OF:			
	LUG AND BANDON	REMEDIAL WORK	X	ALTERING CASING			
TEMPORARILY ABANDON	HANGE PLANS	COMMENCE DRILLING	OPNS.	PLUG & ABANDONMENT			
PULL OR ALTER CASING		CASING TEST AND CEM	ENT JOB				
OTHER:		OTHER:					
12. Describe Proposed or Completed Operations work) SEE RULE 1103.	s (Clearly state all pertinent details	s, and give pertinent dates, in	acluding estimated da	te of starting any proposed			
RUPU. 10/02/2002 Stimulate existing perfs w/4000 g 15% NE Perforate San Andres Zone at the followin Stimulate new perfs w/900 g 15% NEFE F RIH w/REDA ESP equipment on 132 jts 2 RDPU and Clean Location.	g intervals; 4082-88, 4096-98, 4 HCL acid.	4102-05, and 4110-28. 2	SPF and 120 degre	ee phasing.			
			/				
Rig Up Date:10/02/2002Rig Down Date:10/13/2002			1	ter s			
			255 255 255	5. Mg 5			
I hereby certify that the information above is true	ie and complete to the best of my k	nowledge and belief.		S T 2 By C Star			
SIGNATURE		TITLE LIFT SPECIA	ALIST	COLTE 06/01/00			
TYPE OR PRINT NAME R.N. GILBERT				EPHONE 505/397-8206			
(This space for State Use)							
APPROVED BY	TITLE		г	DATE			
CONDITIONS OF APPROVAL IF ANY:			L				



SOUTH HOBBS (G/SA) UNIT WELL NO 240 MONTHLY OIL PRODUCTION OCTOBER 2001 - FEBRUARY 2003

DATE	Monthly Oil Production bbl
Oct-01	1351
Nov-01	1200
Dec-01	1014
Jan-02	725
Feb-02	634
Mar-02	696
Apr-02	665
May-02	684
Jun-02	673
Jul-02	705
Aug-02	702
Sep-02	689
Oct-02	1250
Nov-02	2509
Dec-02	2483
Jan-03	2535
Feb-03	2248

