

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division

**HOBBS OCD**

Form C-101  
Revised July 18, 2013

☐ AMENDED REPORT

1220 South St. Francis Dr. MAR 23 2016

Santa Fe, NM 87505

**RECEIVED**

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address Grand Banks Energy Company 10 Destar Dr., Suite 300 E Midland, TX 79705		<sup>2</sup> OGRID Number 155471
<sup>4</sup> Property Code	<sup>3</sup> Property Name Anderson Ranch Unit	<sup>5</sup> API Number 30-025-00367
		<sup>6</sup> Well No. 017

<sup>7</sup> Surface Location									
UL - Lot J	Section 2	Township 16 S	Range 32 E	Lot Idn	Feet from 1981 1980	N/S Line South	Feet From 1989	E/W Line East	County Lea

<sup>8</sup> Proposed Bottom Hole Location									
UL - Lot G	Section 14	Township 16 S	Range 32 E	Lot Idn	Feet from 1500	N/S Line North	Feet From 2330	E/W Line East	County Lea

<sup>9</sup> Pool Information	
Pool Name WC-025 G-01 5163211 L; San Andres	Pool Code 98178

Additional Well Information				
<sup>11</sup> Work Type D	<sup>12</sup> Well Type O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type P	<sup>15</sup> Ground Level Elevation 4273
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 13200 MD 4790 TVD	<sup>18</sup> Formation San Andres	<sup>19</sup> Contractor	<sup>20</sup> Spud Date 3-24-16
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

<sup>21</sup> Proposed Casing and Cement Program						
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17 1/2	13 3/8	48	617	500	0
Intermediate	11	8 5/8	32	4196	2415	0
Production	7 7/8	5 1/2	20	13200	1965	0

Casing/Cement Program: Additional Comments
Stc + Int casg is already set in existing wellbore. There is a CIBP @ 4060 which is where we will set a whipstock.

<sup>22</sup> Proposed Blowout Prevention Program			
Type	Working Pressure	Test Pressure	Manufacturer
E 11 x 3000	3000	3000	Shaffer

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/> , if applicable. Signature: Denise Jones Printed name: Denise Jones Title: Regulatory Analyst E-mail Address: djones@cambridgemanagement.com Date: 3-18-16 Phone: 432-620-9181	OIL CONSERVATION DIVISION	
	Approved By:	
	Title: Petroleum Engineer	
	Approved Date: 03/23/16	Expiration Date: 03/23/16
	Conditions of Approval Attached	

MAR 23 2016

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