Pg 2

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
MAR 23 2016
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-21842	
5. Indicate Type of Lease STATE ☑ FEE ☐	
6. State Oil & Gas Lease No. K-5212	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Graham State
1. Type of Well: Oil Well ☑ Gas Well ☐ Other	8. Well Number 1
2. Name of Operator Endeavor Energy Resources, LP	9. OGRID Number 190595
3. Address of Operator 110 N. Marienfeld Street, Suite 200, Midland, Texas 79701	10. Pool name or Wildcat North Bagley, (Lower Penn)

4. Well Location
Unit Letter O : 554 feet from the SOUTH line and 2086 feet from the EAST line

Section 3 Township 11S Range 33E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3327 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☑		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of Proposed completion or recompletion.

Squeeze Wolfcamp A and Bough C
10) RIH w/ 7" cement retainer and 2 7/8" ws and set cement retainer @ 9000'.
11) RU cement truck and squeeze Bough C per design. Sting out from cement retainer and pullup to 8700'.
12) SDFN
13) Establish injection rate on the Woplfcamp A and POOH w/ws.
14) RIH w/ 7" cement retainer and 2 7/8" ws and set cement retainer @ 8700'.
15) RU cement truck and squeeze Wolfcamp A per design. Sting out from cement retainer and POOH w/ws.
16) RU swivel. RIH w/ 6" bit, 4 drill collars and 2 7/8" ws. Drill to top of plug and test squeeze to 200 psi for 5 minutes. Report results to Midland Office/Engineering.
17) TOOH w/ 2 7/8" ws, 4 drill collars and 6" bit.
Mill over Packer
18) RIH w/ 6" OD and 4.25" ID milling shoe, x-over, jars, 4 drilling collars, x-over and 2 7/8" ws. Tag top of plug @ 10,000'and mill over packer.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jan South TITLE Regulatory Analyst DATE 3-23-2016

Type or print name JAN SOUTH E-mail address: jsouth@eoronline.com PHONE: 432-687-1575

For State Use Only

See page #1

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

MAR 24 2016