

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12467	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No. B-1431-3	302345
7. Lease Name or Unit Agreement Name State V	✓
8. Well Number 3	✓
9. OGRID Number 873	✓
10. Pool name or Wildcat Eunice Yates 7RQ	✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	HOBBS OCD
2. Name of Operator Apache Corp.	✓
3. Address of Operator P O box Drawer D Monument NM 88265	MAR 22 2016
4. Well Location Unit Letter H : 2310 feet from the N line and 330 feet from the E line Section 36 Township 19S Range 36E NMPM Lea County	RECEIVED
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
CONVERSION ☐ RBDMS ☒
RETURN TO ☐ TA ☒
CSNG ☐ ENVIRO ☐ CHG LOC ☐
INT TO PA ☐ P&A NR ☐ P&A R ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA wellbore ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs 3165' - 3458'

MIRU PU & pull tbg. RU wire line truck & set CIBP @ 3110' also dump bail 35' of cement on top of the plug. We loaded the casing with packer fluid, pressure tested the casing to 560 psi for 33 minutes with a loss of 10 lbs. to 550 lbs. Apache Corporation requests a TA status for this well.

This Approval of Temporary
Abandonment Expires 3/18/2020

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Ellison TITLE Instrument Tech DATE 3/18/16

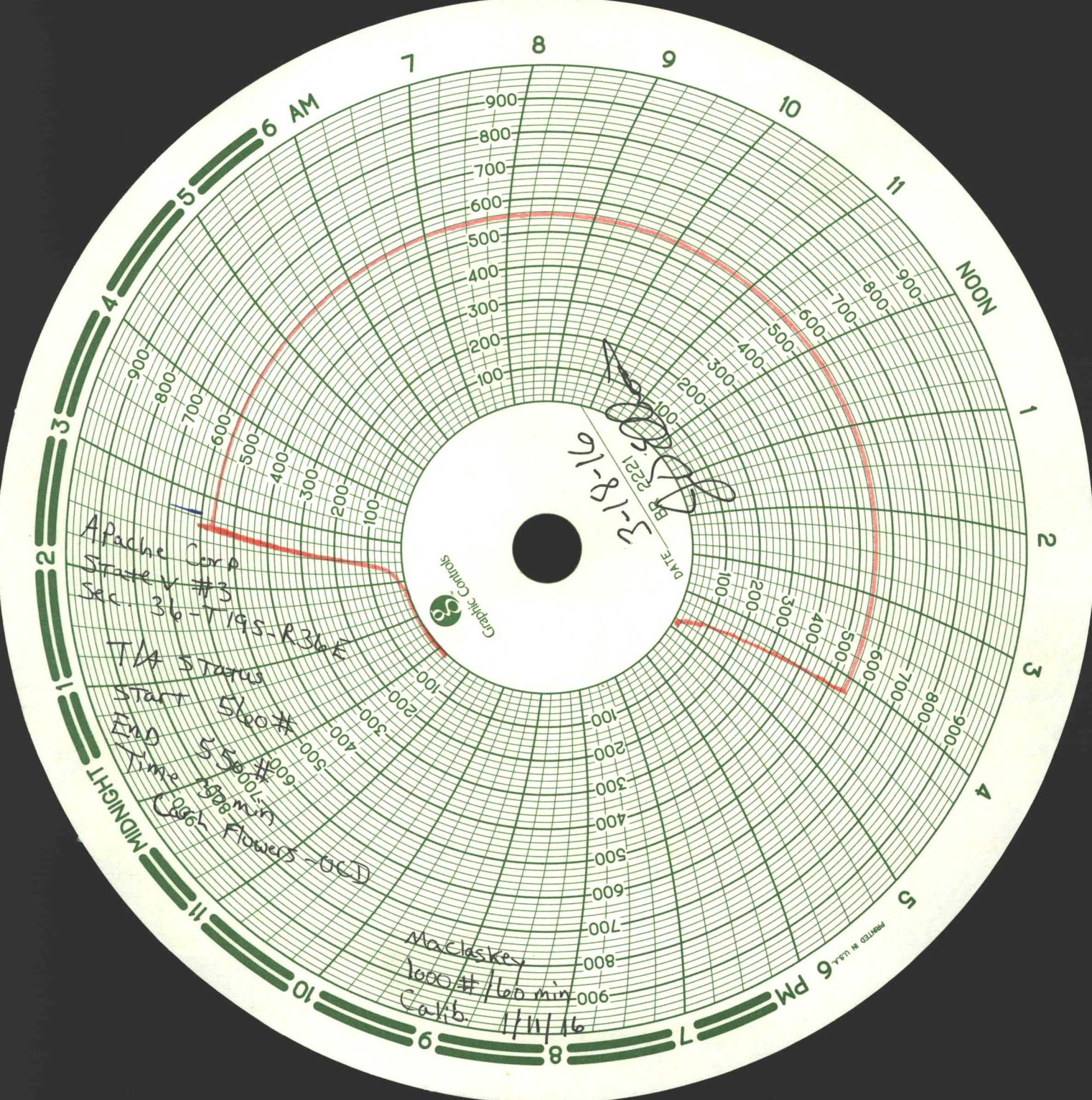
Type or print name Jim Ellison E-mail address: JD.Ellison@apacheccorp.com PHONE: 575-441-7734

For State Use Only

APPROVED BY: Mary A Brown TITLE Dist Supervisor DATE 3/23/2016

Conditions of Approval (if any):

MAR 24 2016



Apache Corp
State v #3
Sec 36-T195-R36E

T/A status

Start 5600#

End 5500#
Time 1900 min

Calib Flowers - OCD

MacLuskey

1000# / 60 min

Calib 1/11/16

61-81-2
DATE
BP 2221

Graphic Controls
3

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