

Submit 1 Copy to Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28236	✓
5. Indicate Type of Lease STATE ☒ FEE ☐	✓
6. State Oil & Gas Lease No. B9385	✓
7. Lease Name or Unit Agreement Name New Mexico "AN" State	✓
8. Well Number 11	✓
9. OGRID Number 213190	✓
10. Pool name or Wildcat Saunders Permo Upper Penn	✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CrownQuest Operating, LLC

3. Address of Operator
500 W. Texas Ave., Ste 500, Midland TX, 79710

4. Well Location

Unit Letter **D** : **660** feet from the **N** line and **660** feet from the **W** line
Section **22** Township **14S** Range **33E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
10, 100

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING/CEMENT JOB

INT TO PA **PA**
P&A NR
P&A R

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Tag CIBP @ 9700'. Circulate hole with mud laden fluid. Spot ²⁵ 25 sx @ 9700-9550'. **CLASS H Test csq to 500psi**
2. Spot 25 sx @ 7100-7000. (DVT tool) WOC & TAG
3. Spot 25 sx @ 4240-4140'. WOC & Tag. (SHOE)
4. Spot 25 sx @ 2650-2525'. WOC & Tag.
5. Spot 25 sx @ 1740-1630'. (SHOE) *
- 55 6. Spot 25 sx @ 550-400'. WOC & Tag. to surface
7. 10 sx surface plug. **VERIFY CMT ALL STRINGS**
8. Install Dry Hole Marker.

* NO TAG NECESSARY IF CSG TESTS GOOD

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ben Montgomery TITLE Agent DATE 3/23/2016

Type or print name Ben Montgomery E-mail address: benmontgomery@nmda.com PHONE: 482-580-7161
For State Use Only

APPROVED BY Mark Whitaker TITLE Petroleum Engr. Specialist DATE 03/23/2016
Conditions of Approval (if any):

MAR 24 2016

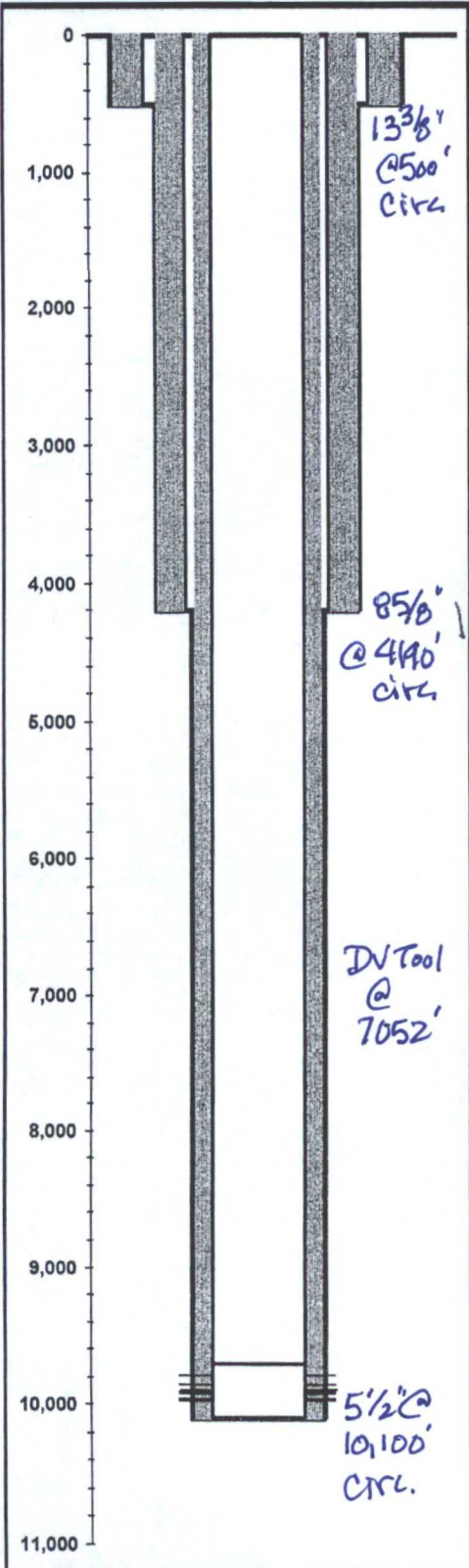
Wellbore Schematic (From Surface to TD)

Printed: 3/7/2016

New Mexico AN State # 11

Property#: 10025

API # 3002528236



660' FNL & 660' FWL	GL Elev: 4,205.00	KOP:	
Sec, Blk, Sur (Lbr, Lge, Sur) or (Sec, Twn, Rng): 22, ,		Fill Depth:	
County, State: Lea, NM		PBTD:	10,006.00
Aux ID: 200750-11		TD:	10,100.00
KB = ; DF = ; All Depths Corr To:		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	500.00	7/5/1983
12.2500	500.00	4,190.00	7/13/1983
7.8750	4,190.00	10,100.00	7/30/1983

Surface Casing

Date Ran: 7/5/1983

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	13	13.3750	48.00	H40	500.00	0.00	500.00

Intermediate Casing

Date Ran: 7/13/1983

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	97	8.6250	32.00	K55	4,190.00	0.00	4,190.00

Running 24# & 32# K-55 & J-55.

Production Casing String 1

Date Ran: 7/30/1983

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	172	5.5000	20.00	J55	7,052.00	0.00	7,052.00
D V Tool	1	5.5000			3.00	7,052.00	7,055.00
Casing	76	5.5000	20.00	J55	3,045.00	7,055.00	10,100.00

17# J-55 & 20# L-80.

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
600	H		13.375	17.500	0.00	500.00	Circ
2800	LW		8.625	12.250	0.00	4,190.00	Circ
2202	C		5.500	7.875	0.00	10,100.00	Circ

Zone and Perfs

Comments / Completion Summary

TA 10-19-2006

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
9,792.00	9,860.00	PENN	TA			2	24
(2 spf, 24 holes) 9792', 9794', 9796', 9803', 9805', 9808', 9837', 9839', 9841', 9851', 9853', 9860'							
9,894.00	9,900.00	PENN	TA			2	13
(2 spf, 13 holes) 9894' - 9900'							
9,907.00	9,922.00	PENN	TA			2	31
(2 spf, 31 holes) 9907' - 9922'							
9,963.00	9,971.00	PENN	TA			2	16
(2 spf, 16 holes) 9963' - 9971'							

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
9,700.00	9,710.00	CIBP	5.500	Yes	11/2/2004