

Submit 1 Copy to Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29870	✓
5. Indicate Type of Lease STATE ☒ FEE ☐	✓
6. State Oil & Gas Lease No. B 9560	
7. Lease Name or Unit Agreement Name New Mexico BG State NCT 1	✓
8. Well Number 10	✓
9. OGRID Number 213190	✓
10. Pool name or Wildcat Saunders Permo Upper Penn	✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 10,100'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CrownQuest Operating, LLC

3. Address of Operator
500 W. Texas Ave., Ste 500, Midland TX, 79710

4. Well Location
Unit Letter **O** : **990** feet from the **S** line and **1980** feet from the **E** line
Section **14** Township **14S** Range **33E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
10,100'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS ☐
PULL OR ALTER CASING ☐	CASING/CEMENT JOB ☐
DOWNHOLE COMMINGLE ☐	OTHER: ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Tag CIBP @ 9705'. Circulate hole with mud laden fluid. Spot 20 sx @ 9705-9555'. Test csq to 500 psi
2. Spot 25 sx @ 9167-8977'. 7054'
3. Spot 25 sx @ 8050-7050'. WOC & Tag. (DV Tool)
5. Spot 25 sx @ 4250-4150'. WOC & Tag. (Shoe)
6. Spot 25 sx @ 2648-2528'. WOC & Tag. *
7. Spot 25 sx @ 1740-1630'. WOC & Tag. (Shoe)
8. Spot 25 sx @ 575-475'. 250' to surface
9. 10 sx surface plug
10. Install Dry Hole Marker.

* NO TAG NECESSARY IF CASING TESTS GOOD

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bear Montgomery TITLE Agent DATE 3/23/2016

Type or print name Bear Montgomery E-mail address: bem@bemanassociates.com PHONE: 932-580-2161
For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 03/23/2016
Conditions of Approval (if any):

MAR 24 2016

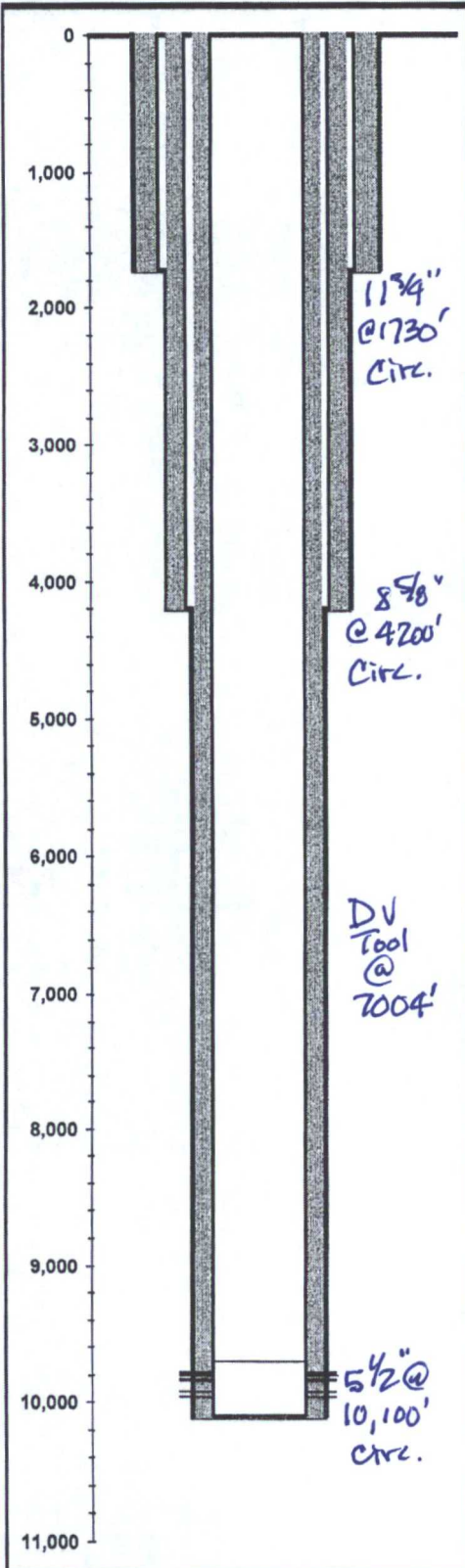
Wellbore Schematic (From Surface to TD)

Printed: 3/7/2016

New Mexico BG State NCT 1 # 10

Property#: 10045

API # 3002529870



990' FSL & 1980' FEL	GL Elev: 4,187.00	KOP:	
Sec, Blk, Sur (Lbr, Lge, Sur) or (Sec, Twn, Rng): 14, ,		Fill Depth:	
County, State: Lea, NM		PBTD:	10,030.00
Aux ID: 200756-10		TD:	10,100.00
KB = ; DF = ; All Depths Corr To:		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
14.7500	0.00	1,730.00	3/12/1987
11.0000	1,730.00	4,200.00	3/17/1987
7.8750	4,200.00	10,100.00	4/2/1987

Surface Casing

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	41	11.7500	42.00	H40	1,730.00	0.00	1,730.00

Date Ran: 3/12/1987

Intermediate Casing

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	100	8.6250	32.00	J55	4,200.00	0.00	4,200.00

Date Ran: 3/17/1987

Production Casing String 1

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	169	5.5000	17.00	J55	7,001.00	0.00	7,001.00
D V Tool	1	5.5000			3.00	7,001.00	7,004.00
Casing	74	5.5000	17.00	J55	3,096.00	7,004.00	10,100.00

Date Ran: 4/2/1987

Using L-80 and J-55.

Cement

# Sx	Class	Weight	ID	OD	Top At	Btm At	TOC Per
1500	H		11.750	14.750	0.00	1,730.00	Circ
1750	H		8.625	11.000	0.00	4,200.00	Circ
1700	H		5.500	7.875	0.00	10,100.00	Circ

Zone and Perfs

Penn

Comments / Completion Summary

TA 10-19-2006

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
9,783.00	9,787.00	PENN	A			2	10
(2 spf, 10 holes) 9783', 9784', 9785', 9786', 9787'							
9,798.00	9,804.00	PENN	A			2	14
(2 spf, 14 holes) 9798' 9799', 9800', 9801', 9802', 9803', 9804'							
9,823.00	9,827.00	PENN	A			2	10
(2 spf, 10 holes) 9823', 9824', 9825', 9826', 9827'							
9,841.00	9,845.00	PENN	A			2	10
(2 spf, 10 holes) 9841', 9842', 9843', 9844', 9845'							
9,918.00	9,953.00	PENN	A			1	8
(1 spf, 8 holes) 9918', 9940', 9941', 9949', 9950', 9951', 9952', 9953'							

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
9,700.00	9,705.00	CIBP	5.500	Yes	1/28/1992