

# HOBBS OCD

MAR 21 2016

RECEIVED

Submit One Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised November 3, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35190 ✓
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Injection		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
2. Name of Operator CHEVRON USA INC ✓		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name SHELBY 14 ✓
4. Well Location Unit Letter <u>D</u> : 1299 feet from the <u>NORTH</u> line and <u>557</u> feet from the <u>WEST</u> line Section <u>14</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>LEA</u> ✓		8. Well Number #001 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3887		9. OGRID Number 4323 ✓
10. Pool name or Wildcat		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> <input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A ✓
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- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the following:

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE: Chris Gibbons TITLE: Field Site Manager DATE: 3-17-2016

TYPE OR PRINT NAME Chris Gibbons E-MAIL: cgibbons@chevron.com PHONE: 985-228-0582

For State Use Only

APPROVED BY: Mark White TITLE: P.E.S. DATE: 03/23/2016

Conditions of Approval (if any):

MAR 24 2016 *DW*

**Gibbons, Christopher S. [Cenergy]**

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**From:** Gibbons, Christopher S. [Cenergy]  
**Sent:** Tuesday, March 15, 2016 6:05 PM  
**To:** 'alhyman@dcpmidstream.com'  
**Subject:** RE: Sites PNA'D Chevron 30-025-35190 SHELBY 14 #001 Lovington Area

Lynn,

Good day sir! We have completed the Shelby 14 #001 and need to have DCP meter run removed and flow line cut/capped below surface for OCD release. Could you please schedule at your earliest convenience. Greatly appreciate it.

30-025-35190	SHELBY 14	#001
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Regards,

**Chris Gibbons**  
**Field Site Manager**  
**Upstream Business Unit**  
**Chevron Environmental Management Company**  
**1400 Smith Street RM 07047**  
**Houston, TX 77002**  
**Email: [cgibbons@chevron.com](mailto:cgibbons@chevron.com)**  
**Phone: 985-228-0582**



Human Energy™

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**From:** Gibbons, Christopher S. [Cenergy]  
**Sent:** Friday, January 29, 2016 10:20 AM  
**To:** 'alhyman@dcpmidstream.com'  
**Subject:** Sites PNA'D Chevron

Lynn,

Thanks for taking my call! As discussed, here are the locations to have DCP meter runs removed and flow lines cut/capped below plow depth:

30-025-29636	OXY R-15	#001
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30-025-35625	BUCHANAN 5	#001
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Chevron has already removed all of our equipment. Please call me if you have any questions. Thanks!!!