

NMOCD
Hobbs

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other
 2. Name of Operator
Energy Quest
 3a. Address
4526 Research Forest Dr. Woodlands, TX
 3b. Phone No. (include area code)
281-875-6200
 4. Location of Well (Footage, ~~Footage~~ R., M., or Survey Description)
24-T18S-R36E, 660 ENL, 1980 FEL, 33.601365 -103.2078018
 5. Lease Serial No.
NM 53388
 6. If Indian, Allottee or Tribe Name
 7. If Unit of CA/Agreement, Name and/or No.
 8. Well Name and No.
El Zorro B Federal #2
 9. API Well No.
30-041-20875
 10. Field and Pool, or Exploratory Area
Allison Penn
 11. County or Parish, State
Roosevelt Co; NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> INT TO PA
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> P&A NR
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> P&A R <i>AM</i> ✓
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

12/01/15 MIRU plugging equipment. 12/02/15 Lay down rods & pump. 12/03/15 NU BOP. Tbg. stuck. Worked tbg. 12/04/15 Worked tbg. Could not pull tbg. Bob Hoskens w/ BLM ok'd to pump 100 sx cement and displaced to 8765, WOC & tag. Pumped 70 sx class H cement. Tbg pressured up to 2500 psi. Displaced cement to 8765. WOC. 12/07/15 Tbg on vacuum. Tagged @ 9824' w/ sinker bar. Rigged up Rotary Wireline and ran free point on tbg. Free @ 3955'. Perf'd tbg @ 8965 per Jennifer Sacherz w/ BLM. Pressured up to 2000#. 12/08/15 Perf'd tbg & csg @ 5950'. Pressured up to 2500 psi. Bob Hoskins w/ BLM ok'd to cut tbg @ 4211'. Cut tbg @ 4211. Could not pull. Cut tbg @ 3955' per Bob Hoskins. POH w/ 123 jts tbg. Perf'd csg @ 3955'. 12/09/15 Set packer @ 2518'. Pressured up to 2000 lbs. POH w/ packer. RIH w/ tbg and tagged fish @ 3955'. Spotted 25 sx class C cement @ 3955-3685. WOC.. Tagged plug @ 3714'. Perf'd csg @ 2415'. Set pkr @ 2042'. Pressured up to 1500 # and leaked off 300 #. 12/10/15 Spotted 30 sx class C cement w/ 2% CACL @ 2465-2135. Set pkr @ 957' and pressured up to 1200#. WOC. Tagged plug @ 2208'. Perf'd csg @ 660'. Sqz'd 85 sx class C cement displaced to 308'. WOC. 12/11/15 Tagged plug @ 302'. Perf'd csg @ 60'. Sqz'd 30 sx cement and circulated to surface. RDMO. 12/15/15 Moved in backhoe and welder, dug out cellar, and cut off wellhead. Welded "Underground Dry Hole Marker". Backfilled cellar, removed deadman. Cleaned location and moved off.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Asa Scott Adams
 Signature *Asa Scott Adams*
 Title **SR. Operations Manager**
 Date **1-5-16**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **/S/ DAVID B. GLASS**
 Title **PETROLEUM ENGINEER**
 Date **MAR 17 2016**
 Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FOR RECORD ONLY
mw/OCD 03/24/2016

APPROVED FOR 6 MONTH PERIOD
ENDING JUN 15 2016

MAR 24 2016

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