

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
MAR 22 2016
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30-025-03317	
5. Indicate Type of Lease <u>Federal</u> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name South Pearl Queen Unit	
8. Well Number <u>8</u>	
9. OGRID Number 25482	
10. Pool name or Wildcat Pearl Queen	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator
Bureau of Land Management formerly Xeric Oil & Gas Corp

3. Address of Operator Plugged by NMOCD
1625 N. French Drive Hobbs, NM 88240

4. Well Location
Unit Letter L : 1980 feet from the South line and 660 feet from the West line
Section 3 Township 20S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		REM <input type="checkbox"/> COM <input type="checkbox"/> CAS <input type="checkbox"/> OTHER: <input type="checkbox"/>	E-PERMITTING <SWD <u>INJECTION</u>> CONVERSION <input type="checkbox"/> RBDMS <input type="checkbox"/> RETURN TO <input type="checkbox"/> TA <input type="checkbox"/> CSNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/> INT TO P&A <input checked="" type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE AND SCHEMATIC

See Attached
Conditions of Approval
LPC-TIMING

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engineering Specialist DATE 3/22/2016

Type or print name Mark Whitaker E-mail address: Marka.Whitaker@state.nm.us PHONE: _____

For State Use Only
 APPROVED BY: Maury Brown TITLE Dist Supervisor DATE 3/22/2016
 Conditions of Approval (if any): _____

MAR 24 2016

Xeric Oil & Gas Corp
South Pearl Queen Unit No. 8
30-025-03317
UL – L, Sec. 3, T20S, R35E

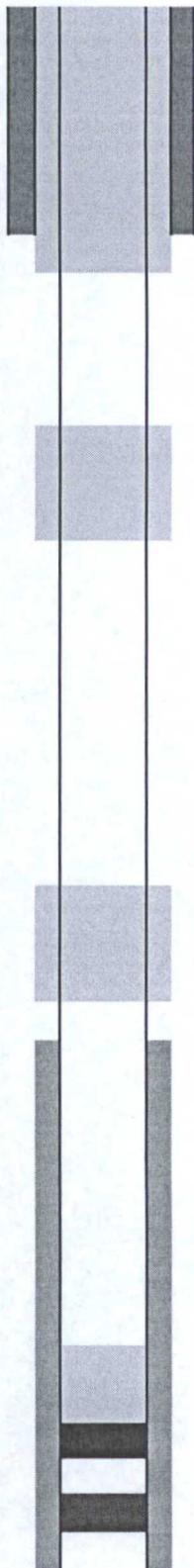
8 5/8" @ 211' w/ 200 sx cmt
5 1/2" 17# @ 5041' w/ 300 sx. TOC unknown
Perf 4735'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 4685'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi. Spot 25 sx cement on CIBP. WOC and tag.
3. Perforate at 3420'. Squeeze w/ 25 sx. WOC and tag.
4. Perforate at 1900'. Squeeze w/ 25 sx. WOC & tag.
5. Perforate at 271'. Pump sufficient cement to circulate to surface inside/outside 5 1/2" casing.
6. Cut off wellhead 3 feet below ground level.
7. Verify cement to surface on all strings.
8. Install P&A marker 3' below grade level and cut off anchors. Cutoff will be GPS'd, and photos will be taken prior to and after welding on plate. (OCD should be notified 24 hrs prior to cutoff so it can be witnessed.)

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

BLM formerly Xeric Oil Gas Corp
SOUTH PEARL QUEEN UNIT # 8

PROPOSED



8 5/8" @ 221' w/ 200 sx.

Shoe Plug

Top Salt

Base Salt

TOC -Unknown

Perf @ 4735'

CIBP @ 4820'

Perfs 4886 - 4890'

5 1/2 " 17# @ 5041' w/ 300 sx

CUT OFF WELLHEAD 3 FEET BELOW GROUND LEVEL
TAKE PHOTO OF CUTOFF, GPS, AND INSTALL
BELOW GRADE MARKER, TAKE PHOTO OF COMPLETED
MARKER

PERF @ 271'. CIRCULATE CEMENT TO SURFACE
INSIDE / OUTSIDE 5 1/2" CASING

PERF AT 1900'. SQZ W/ 25 SX. WOC AND TAG.

PERF AT 3420'. SQZ W/ 25 SX. WOC AND TAG.

PRESSURE TEST CASING
CIRCULATE MUD LADEN FLUID

SET CIBP AT 4685'. CAP WITH 25 SX

CONDITIONS OF APPROVAL

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1 through June 15 annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.