

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**MAR 22 2016**  
**RECEIVED**

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

WELL API NO. 30-025-03319	
5. Indicate Type of Lease Federal STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name South Pearl Queen Unit	
8. Well Number 19	
9. OGRID Number 25482	
10. Pool name or Wildcat Pearl Queen	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION	
2. Name of Operator Bureau of Land Management formerly Xeric Oil & Gas Corp	
3. Address of Operator Plugged by NMOCD 1625 N. French Drive Hobbs, NM 88240	
4. Well Location Unit Letter <u>N</u> : <u>990</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>3</u> Township <u>20S</u> Range <u>35E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		E-PERMITTING <SWD <u>INJECTION</u> > R CONVERSION <u>          </u> RBDMS <u>          </u> C RETURN TO <u>          </u> TA <u>          </u> C CSNG <u>          </u> ENVIRO <u>          </u> CHG LOC <u>          </u> INT TO P&A <u>          </u> P&A NR <u>          </u> P&A R <u>          </u> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE AND SCHEMATIC

**See Attached  
 Conditions of Approval**

*LPC-TIMING*

**The Oil Conservation Division  
 MUST BE NOTIFIED 24 Hours  
 Prior to the beginning of operations**

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engineering Specialist DATE 3/22/2016

Type or print name Mark Whitaker E-mail address: Marka.Whitaker@state.nm.us PHONE:           

**For State Use Only**  
 APPROVED BY: Mary S. Brown TITLE Dist Supervisor DATE 3/22/2016  
 Conditions of Approval (if any):           

MAR 24 2016

Xeric Oil & Gas Corp  
South Pearl Queen Unit No. 19  
30-025-03319  
UL – N, Sec. 3, T20S, R35E

8 5/8" @ 217' w/ 200 sx cmt  
4 1/2" 10.5# @ 5040' w/ 225 sx. TOC 3650' by TS.  
Perfs 4660' – 4970'

1. MIRU plugging equipment. POOH w/ tubing and packer.
2. Run gauge ring. Set CIBP at 4600'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi. Spot 25 sx cement on CIBP. WOC and tag.
3. Perforate at 3370'. Squeeze w/ 25 sx. WOC and tag.
4. Perforate at 1900'. Squeeze w/ 25 sx. WOC & tag.
5. Spot 25 sx cement at 880'. WOC & tag.
6. Perforate at 267'. Pump sufficient cement to circulate to surface inside/outside 4 1/2" casing.
7. Cut off wellhead 3 feet below ground level.
8. Verify cement to surface on all strings.
9. Install P&A marker 3' below grade level and cut off anchors. Cutoff will be GPS'd, and photos will be taken prior to and after welding on plate. (OCD should be notified 24 hrs prior to cutoff so it can be witnessed.)

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.



## CONDITIONS OF APPROVAL

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1 through June 15 annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.